

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company - Box 990, Farmington, New Mexico  
(Address)

LEASE Senges Pool Unit WELL NO. 1 UNIT B S 2 T 27N R 8W  
DATE WORK PERFORMED 6-6-60 POOL Scuth Blanco Pictured Cliffs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Water Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.  
Total Depth 3120'. C.O.T.D. 3069'. Water fractured Pictured Cliffs through perf. int. 2982-88; 2994-3000; 3012-3026 (2 SW/ft.) w/17,734 gallons water and 15,000# sand. BD pr. 2700#, max. pr. 3100#, avg. tr. pr. 2400#. I.R. 14.6 BPM. Flush 1,743 gallons. 1% Calcium Chloride in all fracs water and 7# of J-98 per each 1000 gallons water. Dropped 1 set of 5 balls, 1 of three balls and 3 sets of 2 balls each.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date JUN 15 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNED B.H. MEANS  
Position Petroleum Engineer  
Company El Paso Natural Gas Company

