## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| This is a Report of: (Check appropriate block)    Remedial Work  | Shut-off                              |
|--|---------------------------------------|
| This is a Report of: (Check appropriate block)    Remedial Work  | Shut-off                              |
| Beginning Drilling Operations    Remedial Work   | s obtaine                             |
| Detailed account of work done, nature and quantity of materials used and result:  Spud date 5-30-60. Total depth 112'.  Ran 3 joints 8 5/8", 24#, J-55 casing (97.14) set at 110' with 84 sacks 50/50 Dia with2* A-6. Held 600#/30 mimutes.  Approximate strength after 12 hours 680#. 6-4-60 Total Depth 3120'.  Ran 107 joints 2 7/8" EU, 6.4#, J-55 tubing (3104.06) set at 3116.06 with 45 sack cement, 45 sacks Diamix, 2# Gel, 1/4 cu. ft. Strata-Crete "6"/sk.  Held 1000#/30 mimutes.  Calculated top of cement at 2496'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date  Thing. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTE  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day | mix                                   |
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| Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTE  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day   |                                       |
| Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day   |                                       |
| Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day   |                                       |
| Oil Production, bbls. per day  Gas Production, Mcf per day   | 'R                                    |
| Gas Production, Mcf per day  |                                       |
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| Water Production, bbls: per day  |                                       |
| are a new cross ware per way   |                                       |
| Gas-Oil Ratio, cu. ft. per bbl.  |                                       |
| Gas Well Potential, Mcf per day  |                                       |
| Witnessed by   |                                       |
| (Company)  |                                       |
| OIL CONSERVATION COMMISSION  I hereby certify that the information above is true and complete to the best my knowledge.  Name Original Signed Emery C. Arnow ORIGINAL SIGNED B.H. MEANS  Title Supervisor Dist. # 3  Position Petroleum Engineer   |                                       |
| Date UN 1 5 1960 Company El Paso Matural Gas Compan  |                                       |
|  | <b></b>                               |

