

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
RECEIVED  
MAR 26 1990

Santa Fe, New Mexico 87504-2088

OIL CON. DIV

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-290-3

7. Lease Name or Unit Agreement Name

Johnston A Lease

8. Well No.

8, 13, 11

9. Pool name or Wildcat

Dakota, Mesa Verde, Pictured Cliff

SUNDRY NOTICES AND REPORTS ON DIST. 3  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California dba Unocal

3. Address of Operator

P.O. Box 850 Bloomfield, New Mexico 87413

4. Well Location

Unit Letter B.G.I.: 1180 Feet From The North Line and 1650 Feet From The East Line

Section

36

Township

27N

Range

6W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6605' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Install Cathodic Protection ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Installation of cathodic protection to well casings:

Procedure: Drill a 6" diameter hole, 300' deep with the existing well location boundary. Six lida ST-1.60/50 anodes will be installed below the upermost waterbearing formation and back filled with coke breeze (99.5% carbon) to completely surround the anodes. Backfill the rest of the hole with gravel or drilling tailings.

A DC rectifier will be installed on the location (look at drawing). A buried DC positive cable will be connected to the ground bed from the rectifier. Three buried negative cables will run from the rectifier to the Johnston "A" 8, 13, and 11 well heads. These negative cables will be buried approximately 18" to 24" deep in the middle of the roadways as shown in the attached drawing. AC power for this rectifier will come from an existing Jemez electric power line.

All work on this project will be inside existing well location and inside road boundaries.

(continued on attache

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Tabet

TITLE

Production Technician

DATE 3/21/1990

TYPE OR PRINT NAME:

MIKE TABET

TELEPHONE NO. 632-1811

(This space for State Use)

Original Signed by CHARLES GHULSON

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

MAR 29 1990

CONDITIONS OF APPROVAL, IF ANY: