

STATE OF NEW MEXICO  
ENERGY and MINERALS  
DEPARTMENT

## OIL CONSERVATION DIVISION

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease JOHNSTON A Well No. 8

Location

of Well: Unit B Sect 36 Twp. 027N Rge. 006W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Artificial	Tubing

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 6/17/97	Length of time shut-in 216 Hours	SI press. psig 145	Stabilized? (Yes or No)
Lower Completion	6/17/97	168 Hours	341	

## FLOW TEST NO. 1

Commenced at (hour,date)* 6/24/97		Zone producing (Upper or Lower) LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE	
		Upper Completion	Lower Completion
6/25/97	192 Hours	151	267
6/26/97	216 Hours	153	269

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

## MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

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OIL CON. DIV.  
DIST. 3

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Page 2

## FLOW TEST NO. 2

Commenced at (hour,date)**		PRESSURE		Zone producing (Upper or Lower):	
TIME	LAPSED TIME			PROD. ZONE	REMARKS
(hour,date)	SINCE**	Upper Completion	Lower Completion	TEMP.	

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ JAN 05 1988 19 Operator \_\_\_\_\_ Burlington Resources

New: Oil Conservation Division By \_\_\_\_\_ Delores Ray

By \_\_\_\_\_ Johny Beltran Title \_\_\_\_\_ Operator Associate

Title \_\_\_\_\_ Deputy Oil &amp; Gas Inspector Date \_\_\_\_\_ 12/30/97

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiple completed well within seven days after actual completion of the well, and equally thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be completed on all multiple completions within seven days following recompletion and/or chemical or free-gas treatment, and whenever remedial work has been done on a well during which the packer and tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the loss of a pipeline connection the flow period shall be three hours.
5. Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for flow Test No. 1

except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressure in the gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour offset tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Axtree District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test Form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).