

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>El Paso Natural Gas Company</b>				Address <b>Box 990, Farmington, New Mexico</b>			
Lease <b>San Juan 27-5 Unit</b>	Well No. <b>67(67)</b>	Unit Letter <b>B</b>	Section <b>31</b>	Township <b>27-N</b>	Range <b>5-W</b>		
Date Work Performed <b>9-2-61, 9-3-61, 9-5-61</b>	Pool <b>So. Blanco P.C. - Blanco M.V.</b>			County <b>Rio Arriba</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Water Frac.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 9-2-61 Total Depth 5550'. C.O.T.D. 5520'.

Water fractured Point Lookout perforated intervals 5296-5304; 5334-42; 5354-62; 5370-78; with 50,000 gal water, 50,000# sand. BDP 1700#, max pr 2900#, avg tr pr 2000-2800#. Injection rate 62 BPM. Flush 8713 gal.  
4 stages - 3 drops of 16 balls

9-3-61 Total Depth 5550'. Temporary bridge plug at 5000'. Water fractured Cliff House perf int 4810-22; 4834-40; with 39,517 gal water and 40,000# sand. BDP 700#, max pr 2800#, avg tr pr 2500-2800#. I.R. 51.5 BPM. Flush 7000 gal. 1 set of 24 balls.

9-5-61 Total Depth 5550'. Temporary bridge plug at 4000'. Water fractured Pictured Cliffs perf int 3106-14; 3122-38; 3144-52; with 37,046 gal water, 40,000# sand. BDP 3200#, Max pr 1800#, avg tr pr 1300-1800#. Injection rate 69.7 BPM. Flush 5000 gallons. 3 drops of 16 balls each.

Witnessed by	Position	Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>Original Signed R. G. MILLER</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Petroleum Engineer</b>
Date <b>SEP 12 1961</b>	Company <b>El Paso Natural Gas Company</b>