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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401	9. Well No. 67 (PM) (REM)
4. Location of Well UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>27-N</u> RANGE <u>5-W</u> NMPM.	10. Field and Pool, or Wildcat S. Blanco PC & Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6412' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Packer Repair

5-20-80: Cleaned out to 5494'. Killed well with water. Removed BOP's and found slave donut pins not retracted-screws were completely backed out. (Appears that screw thread and hold down pins parted.) Replaced well head.

5-21-80: Blowing well.

5-22-80: Ran 95 joints 1 1/4", 2.4#, J-55 tubing 3127' set at 3138'. S.N. set at 3090'. Ran 166 joints 2 1/16, 3.25# & 3.4#, J-55 & N-80 tubing 5294' set at 5305'. S.N. set at 5272'. Baker Model G-22 Seal Assembly at 3160 in Model D Perm. Packer.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Guisco TITLE Drilling Clerk DATE July 9, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 10 1980

CONDITIONS OF APPROVAL, IF ANY: