STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

- F	MERIDIAN OIL INC.		L	ease SI	MAUL NA	27-5 U	NIT	Well No. <u>67</u>	_
Location of Well:	Unit B Sect. 31	Twp. 02	7N R	₹ge. 00	5W C	ounty	RIO ARRIB	A	_
·	NAME OF RESERVOIR OR POOL			TYPE OF PROD.		METHOD OF PROD.		PROD. MEDIUM	7
			(Oil or Gas)		(Flow or Art. Lift)		(Tbg. or Csg.)	_	
Upper Completion	PICTURED CLIFFS			GAS		FLOW		TUBING	
Lower Completion	MESAVERDE			GAS		FLOW		TUBING	
		PRE-FLOW S	HUT-IN	PRESSUR	E DATA				_
Upper	Hour, date shut-in Length of time shut-in			SI press. psig			Stabilized? (Yes or No)		
Completion	7-12-96	144 2	75	1 (4	684				4
Lower Completion	7-12-46	96425		4404					
		FI	OW TES	ST NO. 1					
Commenced a	at (hour,date)*				Zone producing (Upper or Lower			lower	4
TIME	LAPSED TIME	PRE	SURE		PROD. ZO	NE			- }
(hour,date)	SINCE*	Upper Completion	Lower Completion		TEMP		REN	MARKS	4
7-14-96	96425	1612	440			louis Zone		e upin for	_flor
7-17-96	120 has	1634	4012						
7-18-96	144 hrs	148	4	112					
								· · ·	
						Е	ς .		
Production :	rate during test								
Oil:	BOPD based on	Bbls. ir	1	Hours.		Grav	/	GOR	<u> </u>
Gas:	M	CFPD; Tested thru (Orifice or				·		
		MID-TEST S			E DATA	·	(a) 177 16 77	XI-X	¬-
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. psig		u-	Stabilized? (Y		
Lower Completion	Hour, date shut-in	Length of time shut-	in in	SI press. psig			Stabilized? (Yes or No)		
			1						

(Continue on reverse side)

