

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Rincon Unit

(Lease)

Well No. 25, in 1/4 of NE 1/4, of Sec. 36, T. 27N, R. 7W, NMPM.

So. Blanco P.C.

Pool..... **Rio Arriba**

County.

Well is 990 feet from North line and 990 feet from East line.

of Section 36 If State Land the Oil and Gas Lease No. is E-290-28

Drilling Commenced..... **September 29,** 19**54** Drilling was Completed..... **October 13,** 19**54**

Name of Drilling Contractor..... **Company tools**.....

Address.....

Elevation above sea level at Top of Tubing Head.....6577'..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2981 to 3050 (Q) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

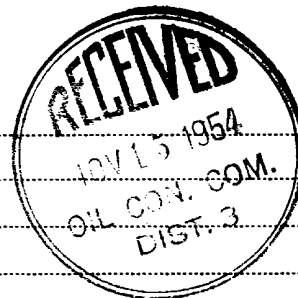
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet. 1954

No. 2, from to feet.

No. 3, from _____ to _____ feet. OIL LOG
PAGE 3

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	25.4	New	95.34	Armco			Surface
5 1/2	15.5	New	2965.83	Baker			Prod. Csg.
1"	1.68	New	3047.53				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	9 5/8	106.84	125	Circulated		
8 3/4	5 1/2	2971	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Oil fracture Pictured Cliffs from 2971' - 3050' with 6,900 gallons oil and 4,900# sand. BDP 1100#, maximum press. 1100#, IR 504 gal./min. Natural gage 139 MCF. Gage 4 hours 2,800 MCF.

Result of Production Stimulation..... **1,977 MCF/D**

Depth Cleaned Out.....3050!

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2971 feet, and from feet to feet.
Cable tools were used from 2971 feet to 3050 feet, and from feet to feet.

PRODUCTION

Completed ~~September~~ October 14, 1954

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1,977 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1011 lbs.
Length of Time Shut in 8 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo. 2324
T. Kirtland. 2400
T. Fruitland. 2760
T. Pictured Cliffs. 2981
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Tan cr-grn ss w/thin sh breaks.				
360	1190	830	Variegated sh w/thin ss breaks.				
1190	2324	1134	Tan to gry cr grn ss interbedded w/gry sh.				
2324	2400	76	Ojo Alamo ss. White cr-grn s.				
2400	2760	360	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss.				
2760	2981	221	Fruitland formation. Gry carb sh scattered coals & gry, tight, fine-grn ss.				
2981	3050	69	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.				
				OIL CONSERVATION COMMISSION			
				AZTEC DISTRICT OFFICE			
				No. Copies Received 6			
				DISTRIBUTION			
				NO. FURNISHED			
				Operator			
				Santa Fe			
				Proration Office			
				State Land Office	1		
				U. S. G. S.	2		
				Transporter			
				File	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 11, 1954 (Date)
Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Name S. Philomena Position or Title Petroleum Engineer