

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Elmore Pictured Cliff FORMATION Pictured Cliff
COUNTY El Alamo DATE WELL TESTED October 22, 1954

OPERATOR El Paso Natural Gas Company LEASE Rincon Unit WELL NO. 25
1/4 SECTION: 9907 UNIT 9907 LETTER 36 TWP. 27N RGE. 7W
CASING: .54 " O.D. SET AT 2971 TUBING 1 " WT. 2.68 SET AT 3017
PAY ZONE: FROM 2971 TO 3050 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING 1 TUBING 1
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1011 psig TUBING: 1010 psig S. I. PERIOD 8 days
TIME WELL OPENED: 11:05 A.M. TIME WELL GAUGED: 2:05 P.M.
IMPACT PRESSURE: 20.8" Hg WPT 1.3
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1977

WITNESSED BY: A. J. Dehnbach
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: D. M. Mitchell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

