				1
	1			
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION FO			Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE		Supersedes Old C-104 and C- Effective 1-1-65
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND N	ATURAL GAS	
OIL I				
TRANSPORTER GAS				•
OPERATOR I				
PRORATION OFFICE				
Operator	<u> </u>			
Caulkins Oil Com	pany		•	
Address				
Post Office Box	780, Farmington, Ne	ew Mexico		
Reason(s) for filing (Check proper box)		Other (Please	explain)	
New Well	Change in Transporter of:		_	
Recompletion	Oil Dry	Gos X Change	name of	Gas Transporter
Change in Ownership	Casinghead Gas Cond	densate		
If change of ownership give name and address of previous owner  I. DESCRIPTION OF WELL AND I	LEASE		Kind of Lease	
Lease Name	Well No. Pool Name, Including	i i	State, Federal or	Lease No.
Breech F	12   Blanco Mesa	a verde	orare' Langiat of	Fee Fed. NM 035
Location	North	990		East
Unit Letter A : 990	Feet From The North	_ine and	Feet From The	Вазо
Line of Section 35 Tow	mship 27 N Range	6W . NMPM.	Rio	Arriba county
Line of Section 39 Tow	nship Z/N Range	OW , NMPM,	101.0	County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL (	GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to		copy of this form is to be sent)
Shell Oil Compan	У •	P. O. Box 15	588, Farm	ington, New Mex.
Name of Authorized Transporter of Cas				copy of this form is to be sent)
Gas Company of N				allas, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	i? When	
give location of tanks.	A 35 27N 6W	Yes		
If this production is commingled wit	h that from any other lease or poo	l, give commingling order	number:	
. COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen P.	lug Back   Same Res'v. Diff. Res
Designate Type of Completio		† † † † † † † † † † † † † † † † † † †	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.
5-10-58	9-19-58	5682	İ	<u> 5882</u> 5670
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	T	ubing Depth
6608 GL	Mesa Verde	4920		xxxx 5506
	Tiesa Terae	4/25	D	epth Casing Shoe
Perforations 4925 to 5622				5670
	TUBING, CASING, A	ND CEMENTING RECORD	)	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
13 3/8	10 3/4	124		100
9 7/8	7 5/8	3391		253
6 3/4	5 1/2	5670		300
	2 3/8	5506		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	e after recovery of total volum	e of load oil and	must be squal to or succeed top all
OIL WELL		depth or be for full 24 hours) Producing Method (Flow,		7.70 20 1 2 3 3 2 4
Date First New Oil Run To Tanks	Date of Test	Producing Method (From,	pump, gua tiji, t	7 million
	Tubing Pressure	Casing Pressure	10	hoke Stee
Length of Test	. and I room a			WOV221976
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	<del></del>	COM. COM.
Actual Prod. During 1991		=		DIST 3
	<u></u>		.,L.	\ -101 3
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G	ravity of Condensate
3443	3 hours			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) C	Choke Size
Back Pressure	1000	Pkr.		3/4
1. CERTIFICATE OF COMPLIANCE	<u></u>		ONSERVATI	ON COMMISSION
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EV 22 19	on commission

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

800% is time and complete to the peat of my knowledge and posters
Chiele E. Curque
Superintendent Superintendent
(Title)
November 5, 1976

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R.
E SUPERVISOR DASE.

APPROVED

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.