Lease No.

County

NM-03547

Plug Back | Same Res'v. Diff. Res'v.

						1
	16	. 1 .				•
	DISTRIBUTION					
	SANTA FE	NEW MEXICO OIL	CONSERVATION COMM	IISSION	Form C-104	
	FILE	REQUES	ST FOR ALLOWABLE		Supersedes	Old C-104 a
	U.S.G.S.	411711881747181	AND		Effective 1-	1-65
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND I	NATURAL GA	AS	
	TRANSPORTER OIL					
	GAS /		,			
	OPERATOR 3					
1.	PROPATION OFFICE					
	Operator	<u></u>		<del></del>		
	Caulkins Oil Co	omnany				
	Address	one direction of the second of				
	D O Dow 790	Forminal Non-March				
	Reason(s) for filing (Check proper	Farmington, New Mexico				
	New Well	•	Other (Please	explain)		
		Change in Transporter of:				
	Recompletion	Oil Dry	Gas Commin	gled Pictu	ared Cliffs &	×
	Change in Ownership	Casinghead Gas Cond	densate	Mesa Verd		-
	If change of ownership give nam					<del> </del>
	and address of previous owner					<del></del>
П.,	DESCRIPTION OF WELL A	ND LEASE		<u> </u>		
	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease		Lease
	Breech F	12 South Blanc	co- PC	State, Federal o	or Fee Fed.	NM-03
	Location	2 2011			reu.	J MPI-03
	Unit Letter A	990 Feet From The North	000		•	
	Unit Letter A ;	990 Feet From The North	.ine and 990	_ Feet From The	• <u>East</u>	•
	Line of Section 35	Township 27 North Range	West , NMPM,	Rio Arri	ba	Co
II.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	EAS			
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to	o which approved	conv of this form is	10 ha acres
- !					copy by this join is	to be sent)
ŀ	Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Cine address )			
		<u> </u>	Address (Give address to	which approved	copy of this form is	to be sent)
- 1	Gas Company of	New Mexico	1508 Pacific A	ve., Dalla	ıs, Texas	
- 1	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
	give location of tanks.		Yes	i		
,	f this production is commissed	with that from any other lease or pool			<del></del>	
v.	COMPLETION DATA	with that from any other lease or poor	, give commingling order	number:	R-5925	
Г	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen P	N N N N N N N N N N N N N N N N N N N	
- [	Designate Type of Comple	etion - (X)	1	Deeben	Plug Back   Same Re	es'v. Diff. F
H	Date Spudded	X X		<u> </u>		
- 1	•	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.	
L	<u>5-10-58</u>	9-19-58	5682	İ	5670	
- 1	Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Formation	Top Oil/Gas Pay	7	Tubing Depth	
	6608' Gr.	Pictured Cliffs	3212	1	5539	
Ī	Perforations				Depth Casing Shoe	
	2216 +- 225			15	· •	
-	3214 to 325				5670	
H		TUBING, CASING, AN	ID CEMENTING RECORD	<u> </u>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CE	MENT
L	13 3/8"	10 3/4"	124		100	
	9 7/8"	7 5/8"	3391		253	
Г	6 3/4"	5 1/2"	5670		·	
-		1 1/4*			300	
- •			5539			
	TEST DATA AND REQUEST		after recovery of total volum	e of load oil and	must be equal to or	exceed top
	DIL WELL Date First New Oil Run To Tanks	ante for this a	tepth or be for full 24 hours)			
- [	owe runt New OH Aun To Tunks	Date of Test	Producing Method (Flow,	pump, gas lift, e	itc.)	
<u> </u>						G. CORPORTING TO
	Length of Test	Tubing Pressure	Casing Pressure	C	Choke Size	25 6.
-				İ		* *
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	G	as - MOF	
					7	* * * * * * * * * * * * * * * * * * * *
٠-			<del></del>		- I AUG-	9 1070
	SAC WELL				1000	44 107 U
_	AS WELL	[			OIL CON	17710
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G	ravity of Condenses	7
	389	24 hrs.			1 2,03	ر ن
	Festing Method (pitot, back pr.)	24 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	(a)	hoke Size	The state of the s
	as Company of New Mex	1				Ch. Mindeland
	• • • • • • • • • • • • • • • • • • • •		531			
ı. C	ERTIFICATE OF COMPLIA	NCE	OIL CO	DNSERVATION	ON COMMISSIO	N
1	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		, 19			
C						
a l			Deiginal Sign	DEPUTY OIL & GAS INSPECTOR, DIST. #3		
			DEPUTY OIL	& Gas inspect	KUK, DIST. #3	
	. ()		TITLE			
	////	//	This form is to b	e filed in som	pliance with MULE	
/	( okastes E1	Gerauce	11			
<u></u>	/Si	(nature)	well, this form must t	e fccompanied	e for a newly drilled by a tabulation of	f the devi-
		· /	tests taken on the we	all in accordan		<del></del>

Superintendent

7-27-79

(Title)

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

3391  5670  5539  er recovery of total volume of load oil and must be equal to or exceed to the or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Water-Bble.  Choke Size  OIL CONSERVATION CONMISSION  AUG 2 1979  AUG 2 1979  BY Original Signed by FRACK T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #3  TITLE	p allow-
TITLE  Frequency of total volume of load oil and must be equal to or exceed to the or be for full 24 hours)  Frequency of total volume of load oil and must be equal to or exceed to the or be for full 24 hours)  Frequency of total volume of load oil and must be equal to or exceed to the or be for full 24 hours)  Frequency of total volume of load oil and must be equal to or exceed to the or the original to or exceed to the original to or exceed to the original to or exceed to the original to original to original to original to original to original to or exceed to the original to original t	p allow-
er recovery of total volume of load oil and must be equal to or exceed to the or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Water-Bble.  Choke Size  OIL CON  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  AUG 2 1979  APPROVED  Original Signed by FRANK T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #3  TITLE	p allow-
Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  AUG 2 197  OIL CON  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  Choke Size  Choke Size  AUG 2 197  OIL CONSERVATION COMMISSION  APPROVED  AUG 2 1979  APPROVED  APPROVED  AUG 2 1979  APPROVED  AUG 2 1979  APPROVED  AUG 2 1979  APPROVED  APPROVED  AUG 2 1979  APPROVED  AUG 2 1979  APPROVED  APPROVED  AUG 2 1979  APPROVED  AUG 2 1979  APPROVED  APPROVED  AUG 2 1979  APPROVED	p allow-
Casing Pressure  Water-Bble.  Gas-MGF  AUG 2 197  OIL CON  Bbls. Condensate/MMCF  Gravity Condensate  Choke Size  Condensate MMCF  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  AUG 2 1979  APPROVED  Original Signed by FRM K T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Water-Bble.  Gas-MGF  AUG 2 197  OIL CON  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  AUG 2 1979  By Original Signed by FRANK T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #3	
AUG 2 1973 OIL COM Bbls. Condensate/MMCF  Gravity of Condensate  Condensate/MMCF  Gravity of Condensate  Condensat	
Casing Pressure (Shut-in)  Cloke Size  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by FRANK T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Casing Pressure (Shut-in) Choke Size  531  OIL CONSERVATION COMMISSION  APPROVED AUG 2 1979  BY Original Signed by FRANK T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #3	
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DEPUTY OIL & GAS INSPECTOR, DIST. #3	
TITLE	
TITLE	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or de-	
well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.	pened
All sections of this form must be filled out completely for	pened lation
able on new and recompleted wells.	iation
Fill out only Sections I. II. III., and VI for changes of well name or number, or transporter, or other such change of con	iation
Senerate Forms C-104 must be filed for each nool in m	allow- owner,