OIL CONSERVATION DIVISION

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List Cours D			
SAHIA FE			
FILE			
U 5.41.5.			_
LAND OFFICE			
	1 600		_
TRANSPURTER		•	
	4 4 8		
OPPRATOR			

2-20-81

(Date)

	SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE					
•	AND OPERATOR FRONTIER OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Caulkins Oil Company					
Ì	Address			•		
	P.O. Box 780 Farmington, New Mexico Proson(s) for filing (Check proper box) Other (Please explain)					
	Now Woll	Change in Transporter of:				
	Recompletion	OII Dry Go	·• 🔲			
	Change In Ownership	Casinghead Gas Conder	nsote X			
	If change of ownership give name and address of previous owner					
**	DESCRIPTION OF WELL AND I	IFASE				
11.	Lease Name	Well No. Pool Name, Including Fe	ormution South Kind of Le	Lease No.		
	Breech F	12 Blanco PC - Bla	inco Mesa Verde State, Fed	erol or Fee Federal NM 03547		
	Location A 990	North	990	East		
	Unit Letter A 990	Feet From The North Lin	e and 990 Feet Fro	om The		
.	Line of Section 35 Tow	waship 27 North Range	6 West , NMPM,	Rio Arriba County		
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	a S	·		
-1.	Name of Authorized Transporter of Cil	or Condensate K	Addiess (Give address to which ap	proved copy of this form is to be sent)		
	Inland Corporation	n	P.O. Box 1528 Fa	armington, New Mexico		
	Name of Authorized Transporter of Cas		1508 Pacific Ave.	proved copy of this form is to be sent)		
	Gas Company of New	V Mexico	1	Dallas, Texas		
	If well produces oil or liquids, give location of tanks.	A 35 27N 6W	Yes			
		th that from any other lease or pool,	give commingling order number:	R-5925		
·V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X)		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5-10-58	9-19-58 Name of Producing Formation	5682 Top Qil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	· ·	, ,	5539		
	6608 GR	Mesa Verde-Pictured Clif	uis 3616	Depth Casing Shoe		
	3214 - 3254 (Pictured Cliffs) 4925 - 5622 (Mesa Verde) 5670					
		TUBING, CASING, AND	CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/8"	10 3/4"	124	100 253		
	9 7/8" 6 3/4"	7 5/8" 5 1/2"	3391 5670	300		
- .	6 3/4	1 1/4"	5539			
_ i	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be al	fter recovery of total volume of load	oil and must be saual to or breed top allow-		
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas			
	Date First New Oil Run To Tanks	Date of Test		WARRED .		
•	Length of Test	Tubing Pressure	Casing Pressure	CLE 2 7 1981		
_	Actual Prod. During Teet	Oil-Bble.	Water - Bble.	CON. COM		
				DIST. 3		
	GAS WELL					
.	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
	389	24 Hours	Casing Pressus (Shat-in)	Choke Size		
	Testing Method (pilot, back pr.)	Tubing Pressure (Shak-im)	531			
			DIL CONSERVATION DIVISION FEB 27 1981			
T. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						
		Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR DIST				
						10 3
Superintendent (Title)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a labulation of the deviation taste taken on the well in accordance with NULE 111.				
					Att wasterns of this form must be filled out completely for ellow-	
		able on new and recompleted wells.				

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.