

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. N. 03247
Unit _____
Breach "F"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED AUG 5 1963 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1963

Well No. D-11 is located 990 ft. from N line and 2310 ft. from E line of sec. 35

NW Section 35 27N 6-W N14W
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

It is proposed to mud drill with rotary drilling equipment to approximately 7800' to test the Dakota formation. The following casing and cementing program will be used:

9-5/8" 32.30# N-40 Seamless Casing to 250' cemented top to bottom.
4 1/2" 11.6# J-55 Seamless Casing 0 to 1000', 4 1/2" 10.5# J-55 Seamless Casing from 1000' to 6800' and 4 1/2" 11.6# J-55 Seamless Casing 6800' to 7800'.
The 4 1/2" casing will be cemented through the casing shoe with 150 sks. 12% aquagel cement followed by 100 sks. latex cement. It will also be cemented through a stage collar at approximately 5600' with 350 sks. 12% aquagel cement followed by 50 sks. neat. The second stage is 150% of the calculated volume required to cover the Mesa Verde and Pictured Cliffs zones.

The 4 1/2" casing will be perforated in the Dakota zone and the well will be sand/water fractured to obtain the best possible completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gaulkins Oil Company

Address Box 780

Farmington, New Mexico

By Frank Gray

Title Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

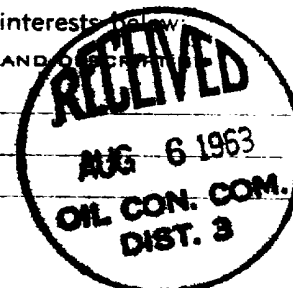
Date _____

Operator Gaulkins Oil Company Lease Breach #7H
Well No. D-11 Unit Letter B Section 35 Township 27 North Range 6 West NMPM
Located 990 Feet From North Line, 2310 Feet From East Line
County Rio Arriba G. L. Elevation 6590 Dedicated Acreage 320 1/2 Acres
Name of Producing Formation Dakota Pool Basin Dakota

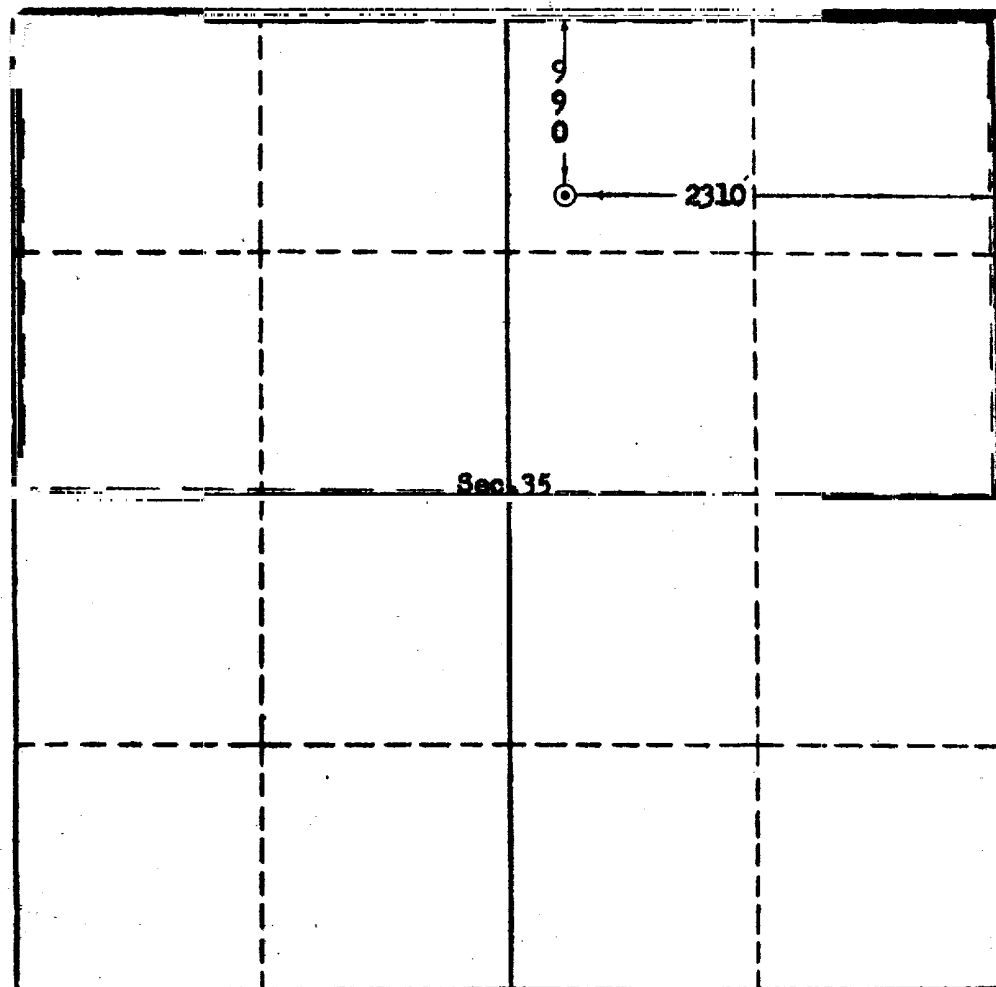
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes XX No _____
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "Yes," Type of Consolidation _____
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION



SECTION B.

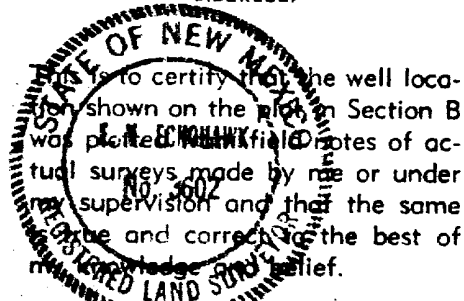


This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gaulkins Oil Company
(OPERATOR)

Frank Gray
(REPRESENTATIVE)

Box 780, Farmington, N.M.
(ADDRESS)



Date Surveyed July 31, 1963

Four States Engineering Co.
FARMINGTON, NEW MEXICO

Ernest V. Eckhardt
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. 3602