For	Form 9-881 a (Feb. 1951)				
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Well No. 2-11 is located 990 ft. from [N] line and 2310 ft. from [E] line of sec. 35  HE Section 35  (K Sec. and Sec. No.)  (County of Subdivision)  (Range)  (Range)	(INDIC	ATE ABOVE BY CHECK MA	RK NATURE O	F REPORT, NOTICE, OF	R OTHER DATA)		<del></del>
His Section 35  (A) Sec. and Sec. No.)  (Twp.)  (Range)  (Range)  (Meridian)  (Meridian)  (State or Terribly)  (COM.)  (C					-		
Hasin Pahota  His Arriba  (Field)  (County or Subdivision)  (State or Tritidy)  (State or Tritidy)  (State or Tritidy)  DETAILS OF WORK  DETAILS OF WORK  DETAILS OF WORK  DIST. 3  DETAILS of WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate multips jobs, comparing points, and all other important proposed work)  It is proposed to must drill with rotary drilling equipment to approximately 7800° ordest the Dakota formation. The following casing and comenting program will be read to be assumed to be bottom.  Age 11.6# J-55 Seamless Casing to 250° commented top to bottom.  Age 11.6# J-55 Seamless Casing to 1000°, Age 10.5# J-55 Seamless Casing from 1000° to 6600° and Age 11.6# J-55 Seamless Casing 6800° to 7800°.  The 4ge casing will be commented through the ensuing shee with 150 skm. 12% aquaged coment followed by 100 sks. laten coment. It will also be comented through a stage collar at approximately 5600° with 350 sks. 12% aquaged coment followed by 50 sks. neat. The second stage is 150% of the calculated volume required to cover the hear Verde and Fictured Cliffs zence.  The 4ge casing will be perforated in the Dakota zone and the well will be anneally after fractured to obtain the base verde and Fictured Cliffs zence.  The 4ge casing will be perforated in the Dakota zone and the well will be company Casilkins CAI Company	Vell No. <b>2-11</b> is loca	ted <b>990</b> ft. fro	om [N] li	ne and <b>2310</b>	ft. from (E)	line of sec.	35
The elevation of the derrick floor above sea level isft. Will furnish atter CON. COM.  DETAILS OF WORK  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate multiprobe, common ing points, and all other important proposed work)  it is proposed to much drill with rotary drilling equipment to approximately 7800' extect the Dekote formation. The following casing and commuting program will be executed the Dekote formation. The following casing and commuting program will be seed:  9-5/8" 32.30# N-40 Seemless Casing to 250' examines Gazing from 1000' to 6500' and 4½" 11.6# J-55 Seemless Casing from 1000' to 6500' and 4½" 11.6# J-55 Seemless Casing from 1000' to 6500' and 4½" 11.6# J-55 Seemless Casing show with 150 size. 12% aquaged coment followed by 100 size, laten comment. It will also be commuted through a stage collar at approximately 5600' with 350 size, 12% aquaged coment followed by 50 size, neat. The second stage is 150% of the calculated volume required to cover the Mess Verde and Fictured Cliffs zones.  The 4d" casing will be perforated in the Dakota zone and the well will be analyzed for fractured to obtain the best consider some and the well will be analyzed for fractured to obtain the best consider some and the well will be commenced.  Company Gaulkins Cil Company	#K Section 35 (½ Sec. and Sec. No.)	27N (Twp.)	(Range)			crFl	VER
The elevation of the derrick floor above sea level isft. will furnish ater CON. COM.  DETAILS OF WORK  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate multing jobs, common ing points, and all other important proposed work)  It is proposed to must drill with rotary drilling equipment to approximately 7800' extect the Dakots formation. The following casing and comenting program will be extend to be betten.  42" 11.6# J-55 Seemless Casing to 250' concented top to bottom.  42" 11.6# J-55 Seemless Casing 0 to 1000', 42" 10.5# J-55 Seemless Casing from 1000' to 6600' and 42" 11.6# J-55 Seemless Gasing 6600' to 7800'.  The 42" casing will be commented through the eneing show with 150 sks. 12% aquagal coment followed by 100 sks. latex coment. It will also be concented through a stage collar at approximately 5600' with 350 sks. 12% aquagal coment followed by 50 sks. meat. The second stage is 150% of the calculated volume required to cover the Mosa Verde and Fistured Cliffe zence.  The 44" casing will be perforated in the Dakota some and the well will be a understand that the plan of work must receive approval in writing by the Coolegical Survey bifore operations may be commenced.  Company Caulkins 241 Campany	Sasin Dahota	filo Arrib	A	=	New No	ARLUL!	Arn /
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tise names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate multing jobs, comparing proposed to much drill with rotary drilling equipment to approximately 7800° ordest the Dakots formation. The following casing and comenting program will be sed:  9-5/8" 32.30% N-40 Seamless Casing to 250° comented top to bottom.  42" 11.6% J-55 Seamless Casing 0 to 1000°, 42" 10.5% J-55 Seamless Casing from 1000° to 6800° and 42" 11.6% J-55 Seamless Casing 6800° to 7800°. The 42" casing will be commented through the eneing shoe with 150 sks. 12% aquagel coment followed by 100 sks. latex coment. It will also be comented through a stage collar at approximately 5600° with 350 sks. 12% aquagel coment followed by 50 sks. meat. The second stage is 150% of the calculated volume required to cover the Messa Verde and Fistured Cliffs senses.  The 46" casing will be perferated in the Dakota some and the well will be sand water fractured to obtain the best possible compiletion.  I understand that this plan of work must receive approval in writing by the Casing collections may be commenced.	he elevation of the derrick	k floor above sea .	level is	ft. 162.12	l Aumiah	later"	N. 00M.
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t is proposed to must drill with rotary drilling equipment to approximately 7800's riest the Dakota formation. The following easing and comenting program will be sed:  9-5/8" 32.30% N-40 Seemless Casing to 250' emented top to bottom.  4½" 11.6% J-55 Seemless Casing 0 to 1000', 4½" 10.5% J-55 Seemless Casing from 1000' to 6600' and 4½" 11.6% J-55 Seemless Gasing 6600' to 7800'.  The 4½" casing will be semented through the casing shoe with 150 sks. 12% equagel coment followed by 160 sks. lates sement. It will also be comented through a stage collar at approximately 5600' with 350 sks. 12% aquagel coment followed by 50 sks. mest. The second stage is 150% of the calculated volume required to cover the Hess Verde and Fistured Cliffs zense.  The 4½" casing will be perforated in the Dakota some and the well will be sand/water fractured to obtain the best reasible completion.  Junderstand that this plan of work must receive approval in writing by the Casing Chiffs Lurvy before operations may be commenced.  company Gaulkins Cil Company	tents runner of and superted donthe		<del>-</del>			\ \ \mathcal{V}^{i}	ייכ <i>י</i> ייכ
ertest the Dakota formation. The following casing and comenting program will be sed:  9-5/8" 32.30# M-40 Seamless Casing to 250" easented top to bottom.  42" 11.6# J-55 Seamless Casing 0 to 1000", 42" 10.5# J-55 Seamless Casing from 1000" to 6600" and 42" 11.6# J-55 Seamless Gasing 6600" to 7800".  The 42" casing will be commented through the casing shoe with 150 sks. 12% aquagel coment followed by 160 sks. latex coment. It will also be comented through a stage collar at approximately 5600" with 350 sks. 12% aquagel coment followed by 50 sks. meat. The second stage is 150% of the calculated volume required to cover the Mess Verde and Fistured Cliffs sense.  The 42" casing will be perforated in the Dakota some and the well will be sand/water fractured to obtain the best possible completion.  Junderstand that this plan of work must receive approval in writing by the Coological Survey before operations may be commenced.  Company Gaulkins Cil Company	otate names of and expected depths t	ing points, and a	ll other impo	tant proposed work)	osea casings; indi	cate mulating job	e, cement-
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Caulkins Cal Company  address Sex 780	9-5/8" 32.30# N-40 42" 11.6# J-55 See from 1000' to 6600 The 42" casing will aquagel coment fel through a stage of coment followed by volume required to	mless Caming : )' and 4½° 11. 11 be commented 11 lowed by 100 11 lar at approx 7 50 she, meat 1 cover the No	O to 100 6# J-55 through size, lai ximately . The s	O', 42" 10. Semmless Gar the castry ex communication 5600' with econd stage and Ficture	5# J-55 Se sing 6800' shee with It will a 350 sks. is 150% e ed Cliffs	emices Car to 7800°, 150 eks. iso be con 125 aquage f the calc rence.	12% mented al rulated
ddress 3cx 780	The Age casing will sand/water fractus I understand that this plan of wor	l be perforated to obtain the control of the contro	ed in th	e Dakota sur	ne and the	well will	nced.
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Parmington, New Maxion  Go By Trank Tracy  Title imperintendent	ddress <b>30x 780</b>		_		_	1	•
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## NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

rted 990 Feet From Nerth	Township 27 North Range 6 West NMPM
rted 990 Feet From Nerth	
ted 990 Feet From Nerth	Line 2330 Fact Com Rank
. Rio Arriba - Carrier A	Line, Line
ty K10 ATT188 G. L. Elevation 6	590 Dedicated Acreage 320 Na Acres
ne of Producing Formation	Pool Basin Bakets
s the Operator the only owner* in the dedicated acreage	e outlined on the plat below? Yes No
f the answer to question One is "No," have the intere	ests of all the owners been consolidated by communitization
	nswer is "Yes," Type of Consolidation
f the answer to question Two is "No," list all the owr	pers and their respective interacts
DWNER	LANDO BENTALL
	SIPTIATO /
	<b>ALG</b> 6 1963
	AUS COM
TIDN B.	Off. CON. COM.
	Dis.
!	This is to certify that the informa-
9	tion in Section A above is true and
0	complete to the best of my knowl-
2310	edge and belief.
	Caulkins Oil Company
	(OPERATOR)
	(REPRESENTATIVE)
i	
	Box 780, Farmington, N.M.
Sec. 35	OF NEW MAN
	FIGURE OF NEW The well loca-
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	Dote Surveyed 1417 316 1703
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	REGISTERED ENGINEER OR LAND SURVEYOR
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