1.	DISTRIBUTION BANTA FE	AUTHORIZATION 10 7	E CONSERVATION COMM ST FOR ALLOWABLE AND RAMSPORT OIL AND I		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-55 GAS	
	Caulkins Oil Company Address P.O. Box 780, Farmington, New Mexico Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas X					
	Change in Ownership If change of ownership give name and address of previous owner		Gas A densate .			
11.	DESCRIPTION OF WELL AND Lease Name Breech F Location	Well No. Pool Name, Including 11 Basin D	akota	Kind of Lease State, Federal	Fed NMO3547	
itt		waship 27 N Range	6 W , NMPM,	_ Feet From T		
	Name of Authorized Transporter of Oil Shell Pipeline Name of Authorized Transporter of Ca Gas Company of If well produces oil or liquids, give location of tanks.	or Condensate	P.O. Box 15 Address (Give address to	B. Farr S which approv	nington. New Mexico ed copy of this form is to be sent) Dallas, Texas	
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. X					
	B=9-63 Elevations (DF, RKB, RT, GR, etc.) 6602 KB Perforations	Date Compl. Ready to Prod. 9-63 Name of Producing Formation Dakota	Total Depth 7663 Top Oll/Gas Pay 7394	<u>i</u>	P.B.T.D. 764.2 Tubing Depth 7397 Depth Casing Shoe	
	7403-7	D CEMENTING RECORD		7663		
	13 3/4" 6 3/4"	2 3/8"	263 7663 7397		sacks cement 200 650	
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	sepsh or be for full 24 hours)	er recovery of total volume of load oil and must, be equal to or exceed top allow- h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure		Chake Size	
-	Actual Prod. During Test	Oil-Bble.	Water - Bbis.		Gas-MCF	
آ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
-	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-i	n)	Choke Size	
l. I. (CERTIFICATE OF COMPLIANC	CE		NSERVAT	TION COMMISSION	

VI.

I hereby certify that the rules and regulations of the Oil Content ation | APPROVED_Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Loharles & Cerquer
(Signature)
Superintendent
(Title)
11-10-76
(Date)

Original Signed by A. R. Kendrick

TITLE SUPERVISOR DEST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each nool in multiply