

<b>UNITED STATES</b> <b>DEPARTMENT OF THE INTERIOR</b> <b>BUREAU OF LAND MANAGEMENT</b>  <b>SUNDRY NOTICES AND REPORTS ON WELLS.</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)		5. Lease <div style="text-align: right;">NM-03547</div>
		6. If Indian, Allottee or Tribe Name
		7. Well Name
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <div style="text-align: center;">GAS WELL</div>		8. Well Number <div style="text-align: center;">BREECH "F" 11</div>
2. Name of Operator: <div style="text-align: center;">Caulkins Oil Company</div>		9. API Well No. <div style="text-align: center;">300390684100-S1</div>
3. Address of Operator: <div style="text-align: center;">(505) 632-1544 P.O. Box 340, Bloomfield, NM 87413</div>		10. Field and Pool, Exploratory Area <div style="text-align: center;">BASIN DAKOTA</div>
4. Location of Well (Postage, Sec., Twp., Rge.) 990' F/N 2310' F/E, SEC. 35-27N-6W		11. Country or Parish, State Rio Arriba Co., New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<div style="text-align: center;"> <b>RECEIVED</b>          NOV - 1 1994          OIL CON. DIV.          DIST. 3       </div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
17. Describe Proposed or Completed Operations:		
9-13-94 T.I.H. with 2 3/8" tubing, drilled out cement retainer at 3261'.  Circulated casing clean to top of bridge plug at 5280'.  Pressure tested casing with 1000# for 10 minutes - held OK.  Ran Bond Log - found good cement from 5280' to top of original cement at 3950'.  Then found good cement from 3590' to surface.  Drilled out bridge plug at 5280'.  Circulated hole clean to 7660'.		
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5		
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT		
SIGNED: <u>Robert L. Verquer</u> TITLE: <u>Superintendent</u> DATE: <u>10/24/94</u> <div style="text-align: center;">ROBERT L. VERQUER</div>		
<b>ACCEPTED FOR RECORD</b>  APPROVED BY: _____ TITLE: _____ DATE: _____ CONDITIONS OF APPROVAL, IF ANY  <div style="text-align: right;"> <b>OCT 20 1994</b>  <b>FARMINGTON DISTRICT OFFICE</b>  <i>[Signature]</i> </div>		

BLM Sundry Notice (cont.)  
Breech "F" 11  
October 24, 1994

T.O.H. with tubing and bit.

T.I.H. with 2 3/8" tubing with Baker Model R-3 Packer, landed tubing at 7593'.

Set packer at 6964'.

Released workover rig.

Swabbed well in.

Now flowing well to clean up.

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