

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103

Sundry Notices and Reports on Wells

| | |
|--|--|
| 1. Type of Well GAS | API NO. (assigned by OCD) |
| 2. Name of Operator Meridian Oil Inc. | 5. Type of Lease State |
| 3. Address of Operator PO Box 4289, Farmington, NM 87499 | 6. State Oil & Gas Lease # E-290-6 |
| 4. Well Location 800'N, 1700'W Sec.36,T-27-N,R-6 -W NMPM San Juan County | 7. Lease Name/Unit Name Johnston A Com D |
| | 8. Well No. 10 |
| | 9. Pool Name or Wildcat S. Blanco Pic. Cliffs |

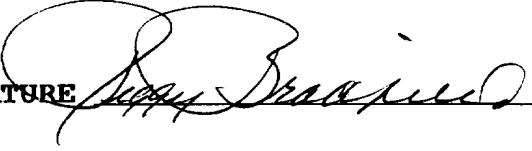
10. Elevations
'GR

| Type of Submission | Type of Action |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut Off |
| | <input type="checkbox"/> Conversion to Injection |

12. Describe proposed or completed operations:

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

RECEIVED
JAN 31 1992
OIL CON. DIV.
DIST. 3

SIGNATURE  (LS) Regulatory Affairs 1-30-92
Date

(This space for State use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE JAN 31 1992

CONDITION OF APPROVAL, IF ANY:

**Plug and Abandonment Procedure
Johnston A Com D #10**

Note : Notify the Aztec NMOCD office (334-6178) at least 24 hours prior to commencement of plugging operations.

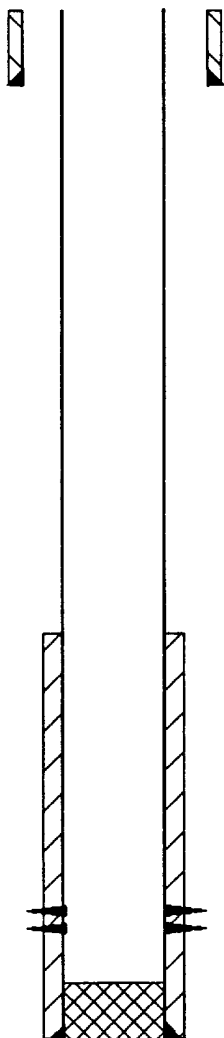
1. MIRU Bedford rig on location and blow down well, kill with water if needed. ND WH and NU BOP assembly.
2. TIH with tubing open ended to 3348'.
3. Mix and place Class B neat cement (15.6 ppg, 1.18 ft³/sx yield, 5.2 gal of water/sx) from PBTD (3349') to 1520' by spotting cement 600' at a time and pulling the tubing to above the cement top.
4. Perforate 2 squeeze holes at 1520'. TIH with tubing open ended to 1470' and establish an injection rate out the squeeze holes with the bradenhead valve open, then pump 34 sxs (7.1 bbls) of cement into the casing annulus. Close the bradenhead valve and spot 4 sxs (.9 bbl) of cement in the casing. TOOH with the tubing. This will cover 50' above and 50' below the freshwater sand top at 1470' behind the pipe.
5. Continue out of the hole filling the casing with cement 600' at a time. Perforate two squeeze holes at 188'. Circulate 75 sacks of cement on the inside and outside of the casing from 188' to surface.
6. Cut off wellhead and set abandoned well marker.

4/22 - T.I.H. TO 3262' W/ 104 JTS. SHOT 10 SX CMT PLUG. FROM 3262' UP TO 3241'.
PULL & LAY DOWN 27 JTS UP TO 3241. WQC.

Johnston A Com D #10
Unit C Sect 36-T27N-R6W
Rio Arriba County, New Mexico

Wellbore Schematic

CURRENT



Class B cmt 188' to
surf. (annulus & csg)

8 5/8" set @ 138'

Class B cement from
PBD to surface

Class B cement
outside csg 1520-1420'

2 7/8" csg @ 3349'
Top of cmt @ 2610' (TS)

PC perms @ 3237-3262' (16 holes)

PBD @ 3349'

TD @ 3350'

PROPOSED

