NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Size choke in inches					Farmington, 1	I.X.	February	4, 1957
Paso Matural Gas Company Linear Unit (Lease) Company or Operator) Sec. 33. T. 278 R. W. NMPM. So. Elasaco Power Lie Arriba County Date Spudded. 12-15-56 Date Completed. 1-9-57 Please indicate location: D C B A Elevation 6742' Total Depth. 3100' Please C.O. 3052 L K J 1 Casing Perforations: 3029-3652. L K J 1 Depth to Casing shoe of Prod. String. 3100' Natural Prod Test. BOP Casing and Communiting Record Sire Feet Sax Based on. bbls. Oil in. Hrs. Min Min 9 5/8" 123 100 5 1/2" 3090' 150 1 1/4" 3037' Date first oil cun to tanks or gas to Transmission system: W/e Pipuline Test spect saxing Oil or Gas: Bl. Pase Matural Gas Company or Operator Oil Con. Compa					(/		(Date)
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