

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

**RECEIVED**  
JUL - 5 1995

2. **Name of Operator**

**MERIDIAN OIL OIL CON. DIV.**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

822' FNL, 1090' FEL, Sec. 31, T-27-N, R-4-W, NMPM

5. **Lease Number**  
SF-080670

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-4 Unit

8. **Well Name & Number**  
San Juan 27-4 U #4

9. **API Well No.**  
30-039-06845

10. **Field and Pool**  
Blanco Mesaverde

11. **County and State**  
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Sidetrack workover

13. **Describe Proposed or Completed Operations**

It is intended to workover the subject well in the following manner:

TOOH w/tubing. If tubing is stuck, cut off tubing approximately 100' below casing shoe. Set cement retainer near bottom of 7" casing. TIH w/ 2 3/8" tubing, CO. Sting into retainer. Pressure test tubing to 2500 psi. Sting all the way through retainer, load backside with water, pressure test to 500 psi. Squeeze open hole with approximately 392 sx Class "B" cement. Pull out of retainer. Spot cement on top of retainer. Pull up one joint, reverse excess cement out. Run CBL. Perforate squeeze holes above TOC. Squeeze with enough cement to cover 50' above Ojo Alamo. Drill to 10' below 7" casing shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" 11.6# K-55 casing and cement w/200 sx Class "B" cement. (Anticipated TOC 100' above 7" casing shoe). Selectively perforate and frac the Mesaverde formation, rerun the 2 3/8" production tubing. Return well to production.

14. **I hereby certify that the foregoing is true and correct.**

Signed [Signature] Title Regulatory Affairs Date 6/20/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

JUN 23 1995

[Signature]  
DISTRICT MANAGER

NMOCD