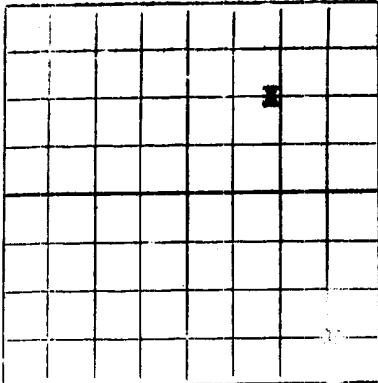




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Francis L. Harvey (Company or Operator) State (Lease)
Well No. 3, in NE 1/4 of NE 1/4, of Sec. 32, T. 27N, R. 7W, NMPM.
Se Hlanee FC Pool, Rio Arriba County.
Well is 990 feet from North line and 990 feet from East line
of Section 32. If State Land the Oil and Gas Lease No. is E-2825
Drilling Commenced 6/30/55, 19... Drilling was Completed 8/9/55, 19...
Name of Drilling Contractor Harfomite Drilling Co., Inc.
Address 405 1/2 West Broadway, Farmington, N.M.
Elevation above sea level at Top of Tubing Head 6649 The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 2888 to 2955 No. 4, from...to...
No. 2, from...to... No. 5, from...to...
No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from...to...feet.
No. 2, from...to...feet.
No. 3, from...to...feet.
No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	NEW	92	Tanna Pattern			Surface
7-1/2	24	NEW	2894	Tanna Pattern			Production

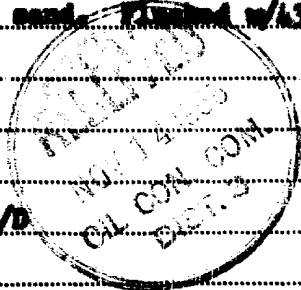
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	101	80	Pump & Plug		
7-7/8	5 1/2	2894	100	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil treated 2894-2955 w/8066 G Diesel oil and 10,000# sand. Finished w/4354 G Diesel
Result of Production Stimulation Increased from 129 MCF/D to 2,590 MCF/D
Depth Cleaned Out 2955



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from ~~2012~~ **2014** feet to ~~2014~~ **2015** feet, and from _____ feet to _____ feet.

Cable tools were used from ~~2014~~ **2015** feet to ~~2015~~ **2015** feet, and from _____ feet to _____ feet.

Put to Producing..... **8/11/75** , 19.....

Gravity.....

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
face	2870	2870	Surface sand and shale Ojo Alamo, Hartland & Frederick, formations
70	2880	10	Coal
80	2888	8	Shale
88	2955	67	Pictured Cliffs Sand

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Address Artes, New Mexico
Position or Title Agent