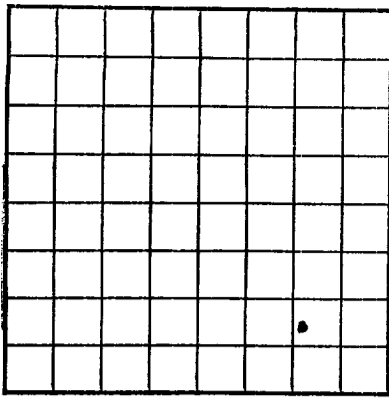


U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**RECEIVED**

JAN 12 1953

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

**LOG OF OIL OR GAS WELL**

LOCATE WELL CORRECTLY

Company M. J. FLOANON Address Aztec, N. M.  
Lessor or Tract Harrington Field Blanco State N. M.  
Well No. 3 Sec. 31 T. 27 R. 7 Meridian E County Rio Arriba  
Location 990 ft. N. of 5 Line and 1020 ft. E. of 5 Line of 5 Elevation 6008  
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 9, 1952 Signed M. J. Floanon Owner  
John Kuehberg, Secy. Title

The summary on this page is for the condition of the well at above date.  
Commenced drilling April 22, 1952 Finished drilling May 4, 1952

**OIL OR GAS SANDS OR ZONES**

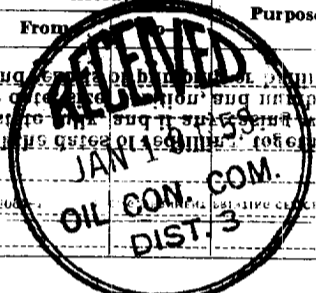
(Denote gas by G)  
No. 1, from 2120 to 2187 ft. No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from 500 to 1000 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
<u>9 5/8</u>	<u>32</u>	<u>8</u>	<u>J-55</u>	<u>102</u>	<u>Float</u>			



**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>102'</u>	<u>60</u>	<u>Halliburton</u>		
<u>7</u>	<u>2121'</u>	<u>200</u>	<u>Halliburton</u>		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>Nitro</u>	<u>220 qt.</u>	<u>May 6</u>	<u>2122-2202</u>	

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 00 feet to 2202 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing \_\_\_\_\_, 19\_\_\_\_  
June 18, 1952  
The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. 990

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1600</u>	<u>1600</u>	<u>Sands and Chale</u>
<u>1600</u>	<u>2000</u>	<u>400</u>	<u>Fruitland shale</u>
<u>2000</u>	<u>2120</u>	<u>120</u>	<u>Fruitland Sand, Coal and Chale</u>
<u>2120</u>	<u>2184</u>	<u>64</u>	<u>Picture Cliff</u>
<u>2184</u>	<u>2202</u>	<u>18</u>	<u>Lewis shale</u>