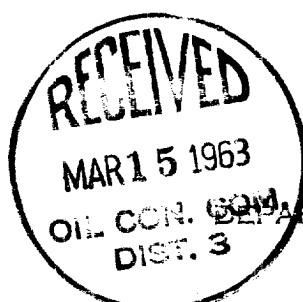




U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079527-A
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

OIL CON. DEPARTMENT OF THE INTERIOR
DIST. 3 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 4150 East Mexico Ave., Denver 22, Colo
 Lessor or Tract Champlin Field Blanco M.V. State New Mexico
Tapicito P.C.
 Well No. 3 Sec. 35 T. 27N.R. 4W Meridian NMPM County Rio Arriba
 Location 1050 ft. [S] of N. Line and 1850 ft. [E] of E. Line of Sec. 35 Elevation 7092
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Williams

Date 3/13/63 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 26, 1962 Finished drilling January 28, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

G No. 1, from 3914 to 3984 No. 4, from to
G No. 2, from 6068 to 6178 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Wire set	Number sacks of cement		Method used	Mud gravity	Amount of mud used
10 3/4	311	240	sx	Pump & Plug		
7 7/8	4113	235	sx			
5 1/2	4003-6227					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Site	Shot class	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pistons -	Cliffs -	Frac with 100,000 lb sand and 72,000 gals. water				
Mon. V. -	Fracs -	Frac with 100,000 lb. sand and 100,000 gals water.				

TOOLS USED

Rotary tools were used from _____ 0 _____ feet to _____ 6230 _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3 hour potential test

_____, 19____ Put to producing February 20, 1963

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----%

Emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

Gas well, cu. ft. per 24 hours 3,644 MCFD Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____ MV _____ SITP = 1153 psi PC SITP = 1043 psi

EMPLOYEES

Contractor- _____, Driller _____, Driller _____
Huron Drilling Company _____, Driller _____, Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
		<u>LOG TOPS</u>	
		3566	Kirtland -
		3724	Fruitland
		3896	Pictured Cliffs
		5702	Cliff House
		6048	Point Lookout
For additional information - see attached history			