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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

4150 E. Mexico Ave. 3/7/63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Champlin, Well No. 3-35, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 35, T. 27N, R. 4 W, NMPM, Blanco Mesaverde Pool
Unit Letter

County. Date Spudded Dec. 26, 1962 Date Drilling Completed Jan 28, 1963
Elevation 7092' KB Total Depth 6230' PBD 6207

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6068' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 6068-82, 6111-18, 6140-48, 6154-59, 6170-78

Open Hole Depth Casing Shoe 6227' Depth Tubing 5984'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,644 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: one point back-pressure potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lb. sand, 100,000 gals. water

Casing Tubing Date first new Press. 1153 oil run to tanks

Oil Transporter La Mar Trucking Company

Gas Transporter El Paso Natural Gas Company

Remarks: Waiting on Hookup



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: MAR 13 1963 Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Supervisor Dist. # 3

By: (Signature) (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo