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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado March 8, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc., Well No. 3-35, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 35, T. 27N, R. 4W, NMPM, Tapicito Pictured Cliffs Pool
Unit Letter

Rio Arriba

County. Date Spudded 12/26/62 Date Drilling Completed 1/28/63

Elevation 7092' KB Total Depth 6230 PBD 6207

Top Oil/Gas Pay 3914 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3914-22', 3932-40', 3950-68', 3974-84'

Open Hole Depth 6227' Casing Shoe Depth 3848' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1730 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lb. sand and 72,000 gals. water

Casing Press. 802 Tubing Press. 116 Date first new oil run to tanks

Oil Transporter

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	311	240
7-5/8"	4113	245
4-1/2"	2223	340
1"	3848	

Remarks:

Mesaverde - Pictured Cliffs Dual

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 13 1963, 19

Consolidated Oil & Gas, Inc.
(Company or Operator)

By: W. H. Williams
(Signature)

Title: Chief Engineer
Send Communications regarding well to:

Name: W. H. Williams

Address: 4150 E. Mexico Ave., Denver 22, Colo.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

