

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressibility factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

OIL CONSERVATION COMMISSION		
ADMINISTRATIVE OFFICE		
No. <u> </u>		
Date <u> </u>		
Well <u> </u>		
Operator <u> </u>		
Tester <u> </u>		
Flowing Pressure <u> </u>		
Shut-in Pressure <u> </u>		
Flowing Temperature <u> </u>		
Shut-in Temperature <u> </u>		
Supercompressibility Factor <u> </u>		
Gravity Correction Factor <u> </u>		
Flowing Temperature Correction Factor <u> </u>		
Meter Pressure <u> </u>		
Differential Meter Pressure <u> </u>		
Slope of Back Pressure Curve <u> </u>		
Transporter <u> </u>		
Filed <u> </u>		
✓		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undesignated Formation Pictured Cliffs County Rio Arriba
Initial x Annual - Special - Date of Test 10/2/58
Company Magnolia Petroleum Company Lease Jicarilla Well No. 7 PC-UT
Unit A Sec. 36 Twp. 27N Rge. 3W Purchaser Pacific Northwest Pipeline
Casing 7-5/8" Wt. 25.10# I.D. 6.969" Set at 1165' Perf. 3854' To 3880'
Tubing 2-3/8" Wt. 11.7# I.D. 1.995" Set at 3875' Perf. - To -
Gas Pay: From 3854' To 3880' L 3875 xG est. 0.680 GL 2635 Bar. Press. 12 psia
Producing Thru: Casing - Tubing x Type Well G.G. Dual
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 8/21/58 Packer no Reservoir Temp. -

OBSERVED DATA

Tested Through (Prover) (Choke) x(Motor) Type Taps -

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						16	-	766	-	
1.	2"	0.750"	0	-	-	0	-	766	-	3 hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.							
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
P_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c _____ P_c² _____

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.									
2.									
3.									
4.									
5.									

Absolute Potential: 0 MCFPD; n 0.85

COMPANY MAGNOLIA PETROLEUM COMPANY

ADDRESS BOX 2406, HOBBS, NEW MEXICO

AGENT and TITLE William A. Morgan, Jr. Gas Engineer

WITNESSED _____

COMPANY _____

REMARKS

WELL DID NOT FLOW TO ATMOSPHERE THROUGHOUT THE THREE-HOUR TEST PERIOD.

