

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 22, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Jicarilla "G"

Well No. **7 LT-1W**, in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

A

Sec. **36**

T. **27N**

R. **3W**

Blanco Mesavende

Pool

Unit Letter

Rio Arriba

County **San Juan** Date Spudded **7-26-58**

Date Drilling Completed **8-21-58**

Please indicate location:

Elevation **7274**

Total Depth **6245** PBD **6211**

Top ~~Oil~~/Gas Pay **5693**

Name of Prod. Form. **Blanco Mesavende**

PRODUCING INTERVAL -

Perforations **5698-6154** **7 Sets**

Open Hole **-** Depth Casing Shoe **6245** Depth Tubing **6150**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls. water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **-** bbls. oil, **-** bbls. water in **-** hrs, **-** min. Size **-**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **1024** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **110,000 gal water & 82,000 # sand** **500 gal mud acid**

Casing **-** Tubing **-** Date first new Press. **-** Press. **-** oil run to tanks **-**

Oil Transporter

Gas Transporter **Pacific Northwest Pipe Line Company**

Tubing, Casing and Cementing Record

Size Feet Size

30 3/4"	312	250
7 5/8"	4165	124
5"	Top 3992	225
5"	Bottom 6245	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **1 OCT 29 1958**, 19

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

By **Lee E. Robinson**

(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By

Title **District Gas Superintendent**

Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name **Magnolia Petroleum Company**

Box 2106

Address **Hobbs, New Mexico**

Attn: **Mr. L. E. Robinson, Jr.**

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