

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.  
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL, 990' FEL, Sec. 36, T27N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 7

9. API Well No.

30-039-06850

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other P & A PC  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/3/99 MIRU. Release seal assembly and TOH.

4/7/99 TIH with RBP and packer. Set RBP at 3950'. Test-OK. Set packer at 3850'. RU swab test PC.

4/8/99 Swab test PC. Recovered 68 BW and small amount of gas. Prep to squeeze.

4/9/99 Pull packer to 3725'. Squeeze cement PC perfs with 75 sx. Class B with 2% CaCl2 and 0.4% Halad-344. (89 cu. ft.). WOC.

4/12/99 Release packer and TOH. TIH with bit. Tag cement at 3780'. Drill out to 3890'. Pressure test casing to 500 psi-ok. TOH.

4/13/99 TIH and release RBP. TOH. TIH with packer milling assembly. Mill out packer at 5675'. TOH.

4/14/99 TIH with bit and clean out to 6187' with air mist. TOH. Ran 197 jts, 2 3/8", 4.7# tubing set at 6106'. Installed single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed *Monica Taylor*

Title Production Assistant

Date 5/12/99

(This space for Federal or State office use)

Approved by *Dave R. Sullivan*

Title Lands and Mineral Resources

Date MAY 26 1999

Conditions of approval, if any: