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OIL CONSERVATION COMMISSION
Area DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE October 28, 1975

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Attn: Carl Zblong

Gentlemen:

I have examined the application dated 10-21-75
for the Mobil Oil Corp. Licencia G # 7A D-36-27N-3W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A.R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Mobil Oil Corporation		County Rio Arriba	Date 10-21-75
Address Box 633, Midland, Texas 79701		Lease Jicarilla "C"	Well No. 7-A
Location of Well D	Section 36	Township 27-N	Range 3-W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Mobil Oil Corporation**
2. If answer is yes, identify one such instance: Order No. **Drilled 1956**; Operator Lease, and Well No.: **Jicarilla "C" Well #5**

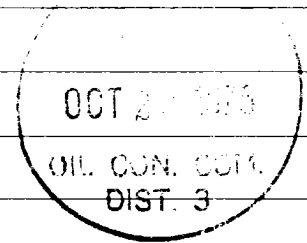
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Gavin Pictured Cliffs		Blanco-Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3871-3957		5669-6188
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

No offset operators



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the **Authorized Agent** of the **Mobil Oil Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Jicavilla G #7-A

Blanco MV and Tapacito PC Pools

Unit D, Sec 36, T-27N, R-3W

Rio Arriba County, New Mexico

318'-8 $\frac{5}{8}$ " 40#
cmt circ.

Pictured Cliff
tubing @ 3977'
Bullplugged
T. Perfs 3975-77'
1.18 SN @ 3974'

4094'- DV Tool, 2nd
stage cmt w/ 690sx

5610'- Model D Packer

Mesa Verde tubing
@ 5618'
w/ locator @ 5610' w/ 10,000# wt.
1.18 SN @ 5608'
1 $\frac{1}{4}$ " GST tubing

Mesa Verde Perfs

5669-5751' (OA) 18 holes (Cliff House)

5868-5918' (OA) 16 holes (Monofee)

5970-5972' (OA) 2 holes

6018-81' (OA) 15 holes (Paint Lookout)

6170-88' (OA) 8 holes

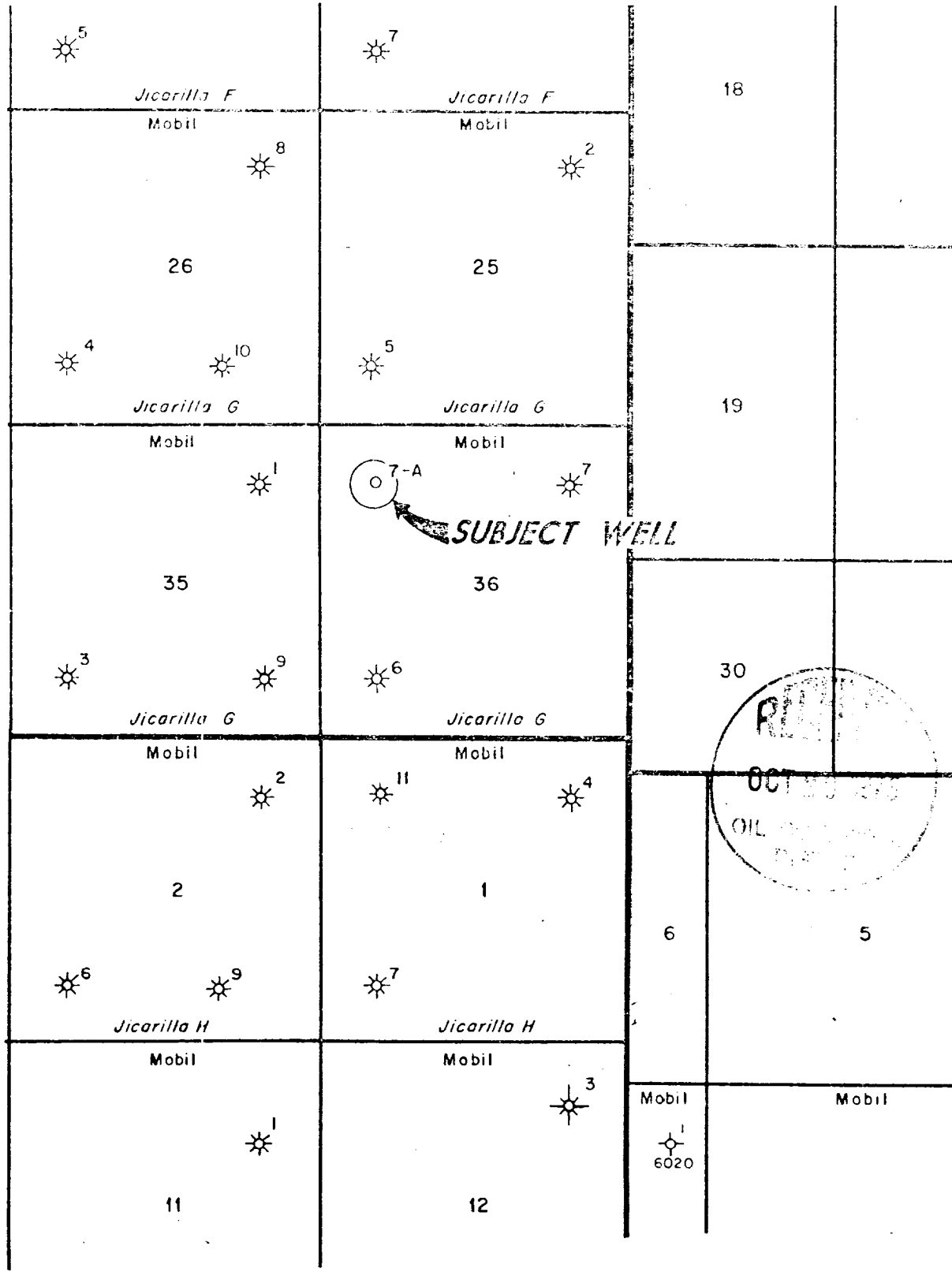
6216- PBTD

6250'-TD- 5 $\frac{1}{2}$ " 15.5#
1st stage cmt
w/ 455 sx

JCG/10-22-75

R-3-W

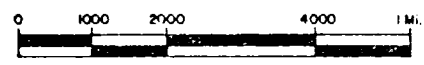
R-2-W



T
27
N

T
26
N

SCALE



Mobil Oil Corporation
Midland Producing Area
Midland, Texas
JICARILLA G, WELL #7-A
BLANCO-MESAVERDE &
GAVILAN-PICTURED CLIFFS
RIO ARriba CO., N. M.

Scale
Date 9-17-75
Drawn MLC
Checked
Approved
Revised