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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Mobil Oil Corporation  
Address  
Box 633, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "G" Well No. 7-A Pool Name, including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Federal Lease No.  
Location  
Unit Letter D 990 Feet From The North Line and 990 Feet From The West  
Line of Section 36 Township 27-N Range 3-W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 103, Farmington, New Mexico 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Northwest Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401  
If well produces oil or liquids, give location of tanks. Unit D Sec. 36 Twp. 27-N Rge. 3-W Is gas actually connected? No. When shut in waiting on connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-12-75	Date Compl. Ready to Prod. 12-1-75	Total Depth 6250	P.B.T.D. 6216					
Elevations (DF, RKB, RT, GR, etc.) 7272 GR	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5669	Tubing Depth 6114					
Perforations 5669-5751, 5868-5972, 6018-6186	Depth Casing Shoe 6250							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8-5/8"	318	200 X circ.					
7-7/8	5 1/2"	6250	1145 X					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 664	Length of Test 3 hrs.	Bbls. Condensate/MMCF 96	Gravity of Condensate 0.688
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 123#	Casing Pressure (shut-in) 960#	Choke Size 48/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
Authorized Agent  
12-30-75  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 5, 19 1976  
BY Original Signed by A. R. Hendrick  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply