Ì	NO. OF COPIES RECEIVED						
	DISTRIBUTION /			HEW		CONSERV	
	FULE /				REQUES	T FOR AL	
	U.S.G.S.		AUTL	10017AT	ION TO T	AND RANSPOR	
	LAND OFFICE		AUTE	IURIZAI	101 101	KANSPUR	
	TRANSPORTER OIL						
	GAS /						
	OFERATOR						
I.	PRORATION OFFICE						
	Mobil Producing Texas & New Mexico Inc.						
	9 Greenway Plaza,	Suite	2700.	Houst	on, TX	77046	
	Reason(s) for filing (Check proper						
	New Well		Change	in Transpo	orter of:		
	Recompletion		Oil	اِ	Dry	Gas	
	Change in Ownership		Casing	read Gas	Cor	der.sate	
	If change of ownership give name and address of previous owner _		<del> </del>				
11.	DESCRIPTION OF WELL A	ND LEA	Well No	Pool No	me, Includin	g Formation	
	Jicarilla G		7-A	.	Blanco	Mesa Ver	
	Location D 5	990	_ Feet F	rom The	North	Line and	
	_ine of Section 36	Townsh	_ 27	-N	Range	3-W	
III.	DESIGNATION OF TRANSP	ORTER	OF OI	L AND N	ATURAL	GAS Address	
Name of Authorized Transporter of Cil or Condensate					*X <del>XX</del> K	7.20.633	
	Name of Authorized Transporter of	Casingh	ead Gas	or C	ty GaskXX	Address	
	Northwest Pipeline Co			_	_	İ	
	If well produces oil or liquids,	Un	it Se	ec. Tv	vp. Rge.	ls gas a	
	give location of tanks.	, I	) !	36 2	7N 3W		
IV.	If this production is commingled COMPLETION DATA	i svith th	at from	any other	lease or po		
	Designate Type of Compl	etion -	(X)		, 525		
	Date Spudded	Da	te Compl.	Ready to	Prod.	Total De	
	Elevations (DF, RKB, RT, GR, etc.	c., Na	me of Pro	ducing Fo	mation	Top Oil	
	Perforations						
				TUBING	CASING	AND CEMEN	
	HOLE SIZE		CASIN		ING SIZE		
				· <del></del>	····		
		<u></u>					
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after re able for this depth or						
	OII. WELL Date First New Oil Run To Tanks	Da	te of Tea	t	3010 70" 1111	Producii	
	Leigth of Test	Tu	Tubing Pressure		Casing		
	Ac ual Prod. During Teet	Oï	l-Bbis.			Water - B	
	l						
GAS WELL							
	Actual Prod. Test-MCF/D	Le	ngth of T	est		Bbls. C	
	Testing Method (pitot, back pr.)	Tu	bing Pres	sewe (Shu	t-in)	Casing	
₩.	CERTIFICATE OF COURT	ANCE		<del></del>	·	<u> </u>	
¥1.	CERTIFICATE OF COMPLIANCE						
	I hereby certify that the rules and regulations of the Oil Conservation						
	Commission have been complied with and that the information above is true and complete to the best of my knowledge and the complete to the complete				rmation ziv	en	
	above is true and complete to	104 DE	at of m	, anowied	2		
						TITL	
						1	

## VATION COMMISSION

Form C-104
Sunersedes Old C-104 and C-11

FILE	KEQUEST	AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
TRANSPORTER OIL   GAS /						
OPERATOR PROBATION OFFICE			-			
Mobil Producing Texas	& New Mexico Inc.					
Address 9 Greenway Plaza, Sui	te 2700, Houston, TX 77	7046				
Reason(s) for filing (Check proper box	,	Other (Please explain)				
New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conden	- STPSTUCION.				
f change of ownership give name						
DESCRIPTION OF WELL AND						
Lec <b>se Nume</b> Jicarilla G	Well No. Pool Name, Including Fo					
Location D 950	7-A Blanco Me	990	or Fee Federal West			
Jnit Letter;;	Feet From TheLin	e andFeet From T	Rio Arriba			
_ine of Section JO To	waship 2/-19 Range	J-W , NMPM,	RIO AFFIDA County			
DESIGNATION OF TRANSPORT	or Condensate	S   Add:ess (Give address to which approv	ed copy of this form is to be sent)			
Plateau, Inc.	*****	Box 108 Farmington	n, NM 87401			
Name of Authorized Transporter of Car Northwest Pipeline Comp		Address (Give address to which approved 3539 E. 30th St., 1	ed copy of this form is to be sent) Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 36 27N 3W	Is gas actually connected? Whe YES				
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	2400			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth			
Per forations	<u> </u>	<u> </u>	Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		1	<u> </u>			
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Ac ual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gda-MCF 29 1979			
CAS WELL	<u> </u>	<del></del>	OIL CON. COM.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensqte/MMCF	Gravity of Candensat DIST, 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION, COMMISSION			
hereby certify that the rules and	regulations of the Oil Conservation	OIL CONSERVATION COMMISSION  APPROVED				
Commission have been complied t	with and that the information given a best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ				
			FARRITOR, DET 43			
Becker	neujah	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
U	ature)	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation dence with RULE 111.			
Authoriz e	l Agent	able on new and recompleted we	st be filled out completely for allow-			
October 3	1, 1979	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
		Separate Forms C-104 mus	t be filed for each pool in multiply			