

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Form TA-205-252-9862 Rev. 9-87  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.  
2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990 FNL, 990 FWL, Sec. 36, T27N, R3W, N.M.P.M.

RECEIVED  
NOV 23 1998  
OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.  
Jicarilla Contract #95

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Jicarilla 95 7A

9. API Well No.  
30-039-21127

10. Field and Pool, or exploratory Area  
Blanco Mesa Verde

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☒ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to repair a suspected casing leak as follows:

1. MIRU. TOH and laydown 1 1/4" tubing string.
2. TIH with packer and RBP. Isolate casing leak.
3. Squeeze cement with sufficient volume to repair leak. TOH.
4. TIH and drill out. Pressure test casing to 500 psi. TOH with RBP.
5. TIH and clean out to 6200'. Run 2 3/8" tubing and land at 6100'. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 11/2/98

(This space for Federal or State office use)

Approved by

Title Lands and Mineral Resources

Date

NOV 19 1998

Conditions of approval, if any: