Form 9-330

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

U. S. Land Office Santa Fe
Serial Number 081511
Lease or Permit to Prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company M. J. FLORANCE Address AZTEC, NEW MEXICO
Lessor or Tract HARRINGTON Field LARGO CANYON State NEW MEXICO
Well No. 2 Sec. 31 T. 27 R. 7 Meridian County Rio Arriba
Location 990 ft. {N/S} of N Line and 990 ft. {E/W} of W Line of Elevation 6046 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed M J Florance
Date July 25, 1952 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling June 22, 1952, 19 Finished drilling June 29, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2128' to 2176 PC No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

RECEIVED JAN 19 1953 OIL CON. COM. DIST. 3

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	28	8	J-55	100	Float				
5	14	8	J-55	2115	Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	100	150 ~~18~~	Halliburton		
5"	2115	200	Halliburton		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
132		Nitro	132 Qt.	6-26	~~18 Ft.~~ 2128-2176	

TOOLS USED

Rotary tools were used from 0 feet to 2176 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

July 15, 1952, 19 Put to producing, 19

The production for the first 24 hours was barrels of fluid, of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1620 MCF/D Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 864 psig (shut in July 2, 1952)

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1588	1588	Sands and Shale
1588	1988	400	Fruitland shale
1988	2108	120	Fruitland Sand, Coal and shale
2108	2176	68	Picture Cliff

JAN 1 3 1953

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