

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 890' FSL, 1650' FWL, Sec. 32, T-27-N, R-7-W, NMPM, Rio Arriba County <i>C</i></p>	<p>API # (assigned by OCD) 30-039-06853</p> <p>5. Lease Number</p> <p>6. State Oil & Gas Lease # E-4421-51</p> <p>7. Lease Name/Unit Name Ross State</p> <p>8. Well No. 1</p> <p>9. Pool Name or Wildcat So. Blanco Pict. Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well in the following manner:

NU BOP. TOO H w/1" tubing. Drill open hole to 2945'. Run open hole logs. Run 3 1/2" casing to new total depth and cement to surface. Perforate, acidize and foam fracture treat Pictured Cliffs. Clean out. Rerun tubing. Return well to production.

RECEIVED
NOV - 5 1996
OIL CON. DIV.
DIST. 3

SIGNATURE *Reggie Brackwell* (KKKPC) Regulatory Administrator November 4, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 05 1996

Ross State #1
Pertinent Data Sheet

Location: 890' FNL & 1650' FWL, Unit C, Section 32, T27N, R7W, Rio Arriba County, New Mexico
Lat: 36-32-3 Long: 107-36-5

Field: South Blanco PC **Elevation:** 6604' GL
6614' KB **TD:** 2893'
PBTD: 2893'

Spud Date: 10/1/52 **Compl Date:** 11/20/52 **DP #:** 48482A
Lease: (State) NM 4490-300
GWI: 100%
NRI: 77.5%
Prop#: 012630900

Initial Potential: Initial Potential = 1,820 MCF/D, SICP = 692 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
13-3/4"	10-3/4"	32.75#	101'	100 sx.	Circ Cmt
9"	7"	20#	2825'	150 sx.	1948' @ 75% Eff.
e6-1/8"	OH		2825'-2893'		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	2882'	137

Formation Tops:

Ojo Alamo:	2095'
Kirtland Shale:	2175'
Fruitland:	2580'
Pictured Cliffs:	2825'

Logging Record: ES 100'-2892'

Stimulation: SOH w/ 226 qts SNG
SOF w/ 6,781 gal oil & 10,500# sand

Workover History: 8/55: TOOH 2" tubing. CO to 2870'. SOF. Rerun 1" tubing. Return to prod.

Production History: 8/96 PC capacity: 43 MCF/D. 8/96 PC curm: 1,225 MMCF.

Pipeline: EPNG

Ross State #1

Section 32C, T-27-N, R-7-W

Rio Arriba County, NM

SOUTH BLANCO PICTURED CLIFFS WELLBORE SCHEMATIC

