Submit 5 copies Appropriate District Office DISTRICT 1 P O Box 1980, Hobbs, NM 8824() DISTRICT II
P O Drawer DD. Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87401

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator OGRID: 016189 NORTHWEST PIPELINE CORP.								Well API No.			
Address P.O. BOX 58900, MS 0317, SALT LAKE CITY, UTAH 84158-0900							-	3003906854			
Reason(s) for Filing (Check proper box)											
New Well Recompletion Change in Operator	Change in Transporter of: Oil Casinghead Gas			Dry gas Condensate	X X	Ξ	Other (Please	explain)			
If change of operator give name and address of previous opera or								_			
II. DESCRIPTION OF WELL	AND LEASE										
Lease Name JICARILLA 93	Well No. Pool Name Including Formation #2 BLANCO MESAVERDE			Kind of Lease - State, Federal, o			or Fee Lease No. JIC93				
Unit Letter A , 890 Section 34		eet From The	NORTH Range	Line and _		Feet From The _	EAST County	_ Line	<u>. </u>		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil □ or Condensate X GARY WILLIAMS ENERGY CORP.						Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300 DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ※ WILLIAMS FIELD SERVICES					Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900						
If well produced oil or liquids, give location of tanks	Unit A	Section 34	Township 27N	Range 3 W		y connected?		When?			
If this production is commingle 1 with th	at from any othe	r lease or pool g	ive commingling	<u> </u>					_		
IV. COMPLETION DATA											
Designate Type of Completion - (X)			Oit Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v	
Date Spudded	Date Corr pletion Ready to Produce				Total Depth			P.B.T.D.			
Elevations (DF, RKB), RT GR etc.	Name of I ² roducing Formation				Top/Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<u> </u>				_	
V. TEST DATA AND FEQUE	ST FOR AL	LOWARIE	OII WELL		<u></u>					2 6	
(Test mus				and must be ed	qual to or excee	d top allowable	for this depth o	be for full 24 ho	ours.)		
Date First New Oil Run To Tark Date of Test						Producing Method (Flow, pump, gas lift, etc.)			1.2.5 m (C.2.3		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Production During Test	Oil - Barreils				Water - Barrels			Gas - More			
GAS WELL						i	Tales of the same	Marin - Approximate producings			
Actual Production Test - MCF/)	Length of Test				Barrels Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr. Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERT FICATE OF COMPLIANCE					DEC 2 7 1993						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.					Date Approved						
Kothy Barnen					SUPERVISOR DISTRICT 13						
Signature					Title	201	-EHVISOF	I DISTRIC	T #3		
KATHY BARNEY Printed Name		<i>U</i>	OFFICE AS	SISTANT_ Title							
December 22, 1993)584-6981 one Number							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowible for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 All sections of this form must be filled but for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.