

U. S. LAND OFFICE Santa 1 c
SERIAL NUMBER 079364
LEASE OR PERMIT TO PROSPECT

Section 1

# UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

		CORRECTLY					- 007 B		Note	Mousian	
		Paso Matur		Company	Addres	ss	x 991, r	erarus o	JII, NEW	Mandag	
		Rincon Uni			Field					Mexico	
		Sec. <b>39</b> . 7								/rriba	
Location	n B00	$\mathbf{ft}.\begin{bmatrix}\mathbf{N}.\\\mathbf{c}\end{bmatrix}\mathbf{of}~\mathbf{S}.$	Line an	id 15ΩTt.	exists of Man	Line of	Sect	ion 30	Elevati	On 0624 Trelative to see level)	
The information given herewith is a complete and correct) record of the well and all work done thereon											
so far as can be determined from all available records.  Signed											
Date September 14, 1955 Title Petroleum Engineer											
The summary on this page is for the condition of the well at above date.											
Commenced drilling July 12 19 55 Finished drilling July 29 19 55											
OIL OR GAS SANDS OR ZONES  (Denote gas by G)											
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No. 2, 1	.гош				NG RECOI	-	~_~_	1	: 35 ty	7	
			1				<del>-</del>	Perio	ted -		
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and	pulled from	From-	То-	Рыгрозе	
9.5/8"	25.4	P.E.	S.W.	121!	Howco	-				Jurface	
	15.5	^	J.55	30171	Baker				i + 40	Pred CEE.	
न्यसंहरूका स			121012				iii	S., . '		0.05 46 %	
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1"	1.60#	10_RD						1		Prod. Hog.	
			MUDD	DING AND	CEMENT	ING R	ECORD	<del></del>			
Size casing	Where se	et Numb	er sacks of ce	ment	Method used	М	lud gravity	Aı	nount of mu	d used	
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5.1/2	30	59	150	<b>\</b>	ingle Sta	ge					
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					AND ADAI						
Heavin	g plug—l	Material						Depth set			
		erial									
F					TING REC						
Size	Sh	iell used	Explosive u	sed	Quantity	Date	Depth shot	;	Depth clean	ed out	
			See Well	History							
		i i		1		- 1					
			:		OOLS USED						
-		re used from									
Cable t	ools were	used from	306	1 feet to		, feet, a	ind from		feet to .	feet	
			1		DATES	1				10	
		July 31								, 19	
Tł	ie produc	ction for the	first 24 ho	ours was	bar	barrels of fluid of which% was oil;%					
e <b>mul</b> sio	on;9	% water; and	% sc	ediment.		Gravity, °Bé					
If	gas well,	cu. ft. per 2	4 hours	5,011,0	<b>⊕</b> G- Gallon	s gasoli	ne per 1,0	00 cu. ft.	of gas		
		ure, lbs. per			_						
					MPLOYEES						
										, Drille <b>r</b>	
		·								, Driller	
				FORM	ATION RE	CORD					
FR	OM-	то-	ı	TOTAL FEET			FOI	RMATION			
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	2487	2838		35 <sup>1</sup>	Kir	tland	form. Gr			ed w/tight	
	୍ର <b>2</b> ୪ <b>3</b> ୪	3060		<b>22</b> 2			grn ss.	mv carb	gh. sc	attered com	
i	coals and gry, tight, fine-grn ss.								<b>8</b> 5.		
	3060 3125 T.D. 65 Pictured Cliffs form. Gry, fine-grn, tig										
varicolored soft ss.											
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### HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" of left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Interval 3040' - 3125' with 4580 gallons oil and 13,000# 40/60 sand. Breakdown pressure 1370%, maximum pressure 1500%, wares pressure 1050% Natural gage 285 MCF . Flush 3500 gallons oil.

MATOMIAMT WATER JANGE No. 4, Mars - Lander Commercial Commercial William Horn

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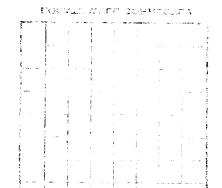
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