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EL PASO NATURAL GAS COMPANY

P. O. Box 997 Farmington, New Mexico

September 3, 1958

Mr. E. C. Arnold Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico SEP 9 1958
OIL CON. COM.
DIST. 3

Re: Packer Leakage Test on the El Paso Natural Gas Company Well, San Juan 27-5 Unit 28 (PM), 8008, 800W; 25-27-5; Rio Arriba, New Mexico (Name - Location - Company)

Dear Mr. Arnold:

The subject	ct well	was dually co	mpleted	in the	Pict	ured (Cliffs	and 1	lesa Verde
zones and a pac	cker was	set at 3622	feet.	The	Mesa	Verde	zone	e was t	ested
through a 3/4"	choke fo	or three hour	s Augu	st 27,	1958	with t	he follow	ing dat	a obtained:
	PC SIP	c 911	psig;	Shut-i	n	13	days		

PC SIPT 913 peig;

W SIPT 1107 psig; Shut-in 13 days

Time Minutes	(MV) Flowing Pressure Tubing Psig	(PC) SIP (C) Psig	MV) Working Pressure, Psig	Temp ° F
0		911		
15	387	912		67
3 0	35 6	912		67
45	32 2	912		67
60	284	913		68
180	204	919	Calc. 419	70

The choke volume for the Mesa Verde was 2497 MCF/D with an AOF of 2817 MCF/D.

The Pictured Cliffs zone was tested September 3, 1958 with a 3/4" choke for 3 hours with the following data obtained:

PC	SIPC	945	psig;	Shut-in		days
PC	SIPT	945	psig;		*	
MV	SIPT	1112	psig;	Shut-in		days

San Juan 27-5 Unit 28 (PM)

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Time Minutes	(PC) Flowing Pressure Casing Psig	(MV) SIP (T) Psig	(PC) Working Pressure, Psig	Temp ° F
0		1112		
15	824	1115		64
30	804	1115		68
45	791	1115		70
60	786	1116		72
180	714	1120	755	75

The choke volume for the <u>Pictured Cliffs</u> test was <u>9030</u> MCF/D with an AOF of <u>21,636</u> MCF/D.

The results of the above tests indicate there is no packer leakage.

Very truly yours,

H. L. Kendrick Gas Engineer

HLK/nb

cc: W. M. Rodgers
E. S. Oberly (6)
File