

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources Department
SEP 05 1990
OIL CONSERVATION DIVISION
OIL CON. DIV.
Santa Fe, New Mexico 87504-2088
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well No. 73
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP REPAIR ☒ OTHER _____					
2. Name of Operator Meridian Oil Inc.					
3. Address of Operator PO Box 4289, Farmington, NM 87499					
4. Well Location Unit Letter O : 890 Feet From The South Line and 1550 Feet From The East Line Section 30 Township 27 Range 5 NMPM Rio Arriba County					
10. Date Spudded 05-18-62	11. Date T.D. Reached 5-23-62	12. Date Compl. (Ready to Prod.) 08-01-90	13. Elevations (DFA, RKB, RT, GR, etc.) 6388' GL	14. Elev. Casinghead	
15. Total Depth 3200'	16. Plug Back T.D. 3045'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes	Cable Tools	
19. Producing interval(s), of this completion - Top, Bottom, Name FruitlandCoal (2952-3005')				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run CCL, GR, TDT				22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	133'	12 1/4"	177 cu.ft.	
2 7/8"	6.4#	3194' 88'	7 7/8"-6 1/4"	218 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PAC. $\frac{1}{2}$ " SET
					1 1/4"	3012'	

26. Perforation record (interval, size, and number) 2952-58', 2960-69', 2971-72', 2975-77', 2983-92', 2998-3005'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2952-3005'	16,880# 40/70 sand:
		111,540# 20/40 sand:
		90,130 gal. fluid

28. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) shut in, capable of commercial hydrocarbon production
Date of Test	Hours Tested
Flow Tubing Press.	Casing Pressure
SI 502	SI 500
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 3000' 543	
30. List Attachments none	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Reg. Affairs Date 9-4-90

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2476	2612	136	Ojo Alamo
2612	2786	174	Kirtland
2786	3061	275	Fruitland
3061	3200	139	Pic.Cliffs