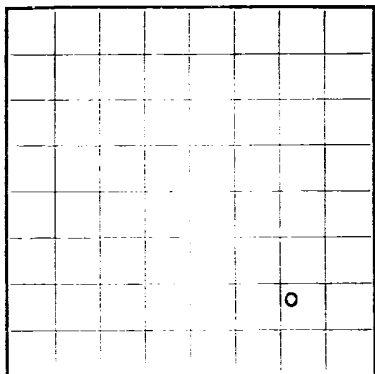




LOCATE WELL CORRECTLY

Santa Fe
U. S. LAND OFFICE
SERIAL NUMBER 079364
LEASE OR PERMIT TO PROSPECT
Rincon Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Texas National Petroleum Co. Address 405 1/2 W. Broadway
Lessor or Tract Rincon Unit Field So. Blanco-Dakota State New Mexico
Well No. 1 Sec. 30 T. 27N R. 6W Meridian NMPM County Rio Arriba
Location 990 of S Line and 990 ft. W of E Line of Sec. 30 Elevation 661.7
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. E. A. Johnson
Date July 14, 1958 Title Area Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~drilling~~ workover - May 26, 1958 Finished drilling ~~drilling~~ workover, June 7, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3136 to 3169 (PC) G No. 4, from 7482 to 7568 (Dak) G
No. 2, from 4800 to 5495 (W) G No. 5, from 7632 to 7655 (Dak) G
No. 3, from 7350 to 7404 (Gran) G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8 R	H-40	494'	guide				surface production liner
7"	23 1/2	8 R	H-40	7485'	float				
5-1/2"	17 1/2	8 R	H-40	369'	Duplex-Float	7352	7570		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	7228-7600	200 retarded	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1/2"	shaped charge		4/ft.	272 6/3/58	7482-7570	
1/2"	"	"	4/ft.	172 6/4/58	7352-7402, 7596	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7/1/58 _____, 19____ Put to producing _____ 6/14 _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ 7/1/58 Flowing into line at 600 psi TP

800 psi CP 625 MCF/D 28 BDpd

A. B. Ashburn _____, Driller Hans Shockley _____, Pusher
Jack Robinson _____, Driller J. P. "Bud" Gibbins _____, Contractor

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
7316	7482	166	Graneros
7482	7674	192	Dakota
	7605	PBD before	Workover
	7596	PBD after	Workover

