

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 10, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 30, T. 27N, R. 6W, NMPM, So. Blanco-Dakota Pool
Unit Letter
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

990'S, 990'E

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	424'	300
7"	7485'	200
5 1/2"	372'	200
2"	7563'	---

County. Date Spudded 7-24-51 Date Drilling Completed 10-2-51
Elevation 6638' Total Depth 7745' ~~xxxx~~ C.O. 7600'
Top Oil/Gas Pay 7352' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7352-7378; 7381-7392; 7396-7402; 7482-7504;
Perforations 7510-7514; 7522-7530; 7536-7570

Open Hole None Depth 7600' Depth Casing Shoe 7563' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 625 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid, 41,200 gal. water, 38,500# sand.
500 gal. mud acid, 75,000 gal. water, 75,000# sand.
Casing Tubing Date First New
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Ralph A. Johnston as the Ralph A. Johnston # 1. El Paso Natural Gas Company has purchased this well from Texas National Petroleum Corp., therefore, the name is changed to El Paso Natural Gas Rincon # 1.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 12 1958 September 10, 1958

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Original Signed F. H. WOOD
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

Title Supervisor Dist # 3