

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 23, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 149 (MD), in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 30 Sec. 27N R 6W, NMPM, Blanco Mesa Verde Pool  
Unit Letter  
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

1100'S, 1750'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	306	230
9 5/8"	3221	150
7"	7222	1006
5"	479	50
2 3/8"	7432	---
2 3/8"	5501	---

County Date Spudded 9-24-59 Date Drilling Completed 10-24-59  
Elevation 6616' Total Depth 7653' ~~7615'~~  
Top Oil/Gas Pay 5166' (Perf.) Name of Prod. Form. Mesa Verde  
PRODUCING INTERVAL - 5166-5174; 5212-5216; 5226-5230; 5244-5250; 5256-5262;  
5272-5276; 5304-5314; 5328-5338; 5367-5377; 5396-5406; 5414-5424;  
Perforations 5430-5438; 5446-5450; 5486-5496

Open Hole None Depth Casing Shoe 7255 Depth Tubing 5501

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1823 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal. water and 100,000# sand.

Casing Tubing Date first new  
Press. 1110 Press. 1114 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Production Packer set at 5680'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 30 1959, 19

El Paso Natural Gas Company  
(Company or Operator)

By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By:

Title: Supervisor Dist. # 3