NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	(Comp	ARY OF OT	erator)		(Lease	:)	ll No. 34 (PM)			
	M	, Sec	30	, T. 27N	, R. 5W	, NMP	M.,	Blanc	:0	Poo
Val	n Letter	•				_				_
	K10 A	uride.		County. Da	te Spudded.	7-2-70	Date	Drilling Co	mpleted	****************
1	Please	indicate	ocation:	Elevation	0330.	·/>	Total Depth	71	*****	C.O. 5393'
	С	В	T .	Top Oil/Gas I	Pay 4/00	(PETI.)	Name of Prod.	Form.	esa ve	rus
	"	. *	1 1	PRODUCING IN	TERVAL -	4780-478	8; 4820-489	:7; 5 2 52-	5270;	5278-5290;
	<u> </u>			Perforations		5296-530	6; 5314-532	#; 5350-	5364	
	F	G	H	Open Hole	N	300	Depth Casing Shoe	54391	Depth Tubing	53541
	1								321.19_	
-	K	J	I	OIL WELL TEST	-					Choke
	-		-	Natural Prod	. Test:	bbls.oi	1,bb1	ls water in	hrs	,min. Size_
				Test After A	cid or Fract	ure Treatmen	t (after recover	ry of volume	of oil e	qual to volume of
	N	0	P	load oil use	d) :	_bbls.oil,	bbls wa	ater in'	hrs,	Choke min. Size
				GAS WELL TES						
١Ċ	X)-8.	890 W	<u></u>		_					
, ,					T		MCF/Day: Hours	s flowed	Chok	e Size
Ť	<u>-</u> -				· lest:					
æ	,Casin		enting Reco	Method of Te	sting (pitot	, back press	ure, etc.):			
æ	<u>-</u> -	g and Cem Feet	enting Reco	Method of Te	sting (pitot	, back pressure Treatmen	ure, etc.): t: 6343	MCF/	Day; Hour	s flowed 3
¥g Siz	,Casin	Feet	Sax	Method of Te	sting (pitot	, back pressure Treatmen	ure, etc.):	MCF/	Day; Hour	
¥g Siz	,Casin		Sax	Method of Te Test After A Choke Size	sting (pitot cid or Fract 3/4" Meth	, back press ure Treatmen od of Testin	ure, etc.):t: 6343 g: Calcula	MCF/	Day; Hour	s flowed 3
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Siz	,Casin	162' 3242'	100 200	Test After A Choke Size Acid or Fract	sting (pitot cid or Fract 3/4" Meth ture Treatmen	, back pressure Treatment od of Testing to Give amou	t: 6343 g: Calcula	MCF/ ated A.Os used, such	Day; Hour	s flowed 3
7 7	,Casin	Feet 162'	100 200	Test After A Choke Size Acid or Fract sand): 61,0 Casing Press-	sting (pitot cid or Fract 3/4" Meth ture Treatmen Tubing Press.	, back pressure Treatment od of Testinont (Give amounter & 6	t: 6343 g: Calcula unts of material o,000# sd.; e first new run to tanks	MCF/ ated A.Os used, such	Day; Hour	s flowed 3
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7 1	3/4" 5/8" 1/2" 1/4"	162' 3242' 2218' 5354 3139	100 200 300	Test After A Choke Size Acid or Fract sand): 61,0 Casing Press.	sting (pitot cid or Fract 3/4" Meth ture Treatmen Tubing Press. ter 12 Patter 13 Patter 14 Patter 15 Patte	, back pressive Treatment of Testiment (Give amounter & 6 1030 Date oil to Mature to M	t: 6343 g: Calcula unts of material 60,000 sd.; e first new run to tanks	MCF/ ated A.O. s used, such 31,000	Day; Hour	water, oil, and tex 4 30.00 [221958]
7 1	3/4" 5/8" 1/2" 1/4"	162' 3242' 2218' 5354 3139	100 200 300	Method of Te Test After A Choke Size Acid or Fract sand): 61,0 Casing Press. Cil Transport Gas Transport	sting (pitot cid or Fract 3/4" Meth ture Treatmen Tubing Press. ter 12 Patter 13 Patter 14 Patter 15 Patte	, back pressive Treatment of Testiment (Give amounter & 6 1030 Date oil to Mature to M	t: 6343 g: Calcula unts of material 60,000 sd.; e first new run to tanks	MCF/ ated A.O. s used, such 31,000	Day; Hour	s flowed 3
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