

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 21, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 34(PM), in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 30, T. 27N, R. 5W, NMPM, South Blanco P.C. Ext. Pool

Unit Letter

Rio Arriba

County. Date Spudded. 5-2-58 Date Drilling Completed 5-25-58
Elevation 6396' Total Depth 5447' FBID 5393'

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X | | | |

1090'S, 890'W

Top Oil/Gas Pay 3096' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3096-3106; 3114-3130; 3138-3150

Open Hole None Depth Casing Shoe 3252' Depth Tubing 3139'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|-------|-----|
| 10 3/4" | 162' | 100 |
| 7 5/8" | 3242' | 200 |
| 5 1/2" | 2218' | 300 |
| 2" | 5354' | --- |
| 1 1/4" | 3139' | --- |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1727 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

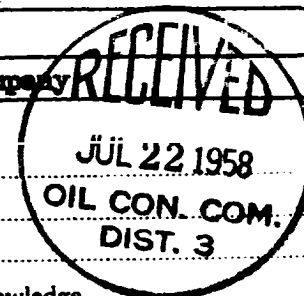
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,400 gal. water and 35,000# sand.

Casing Press. 970 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter: El Paso Natural Gas Products Company

Gas Transporter: El Paso Natural Gas Company

Remarks: Guiberson Shorty Model No. 3250'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 22 1958 July 21, 1958

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title: _____

By: Original Signed D. C. Johnston
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico