

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'S, 1650'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

Perfed Cliff House Formation.

5. LEASE
SF 079367-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit
8. FARM OR LEASE NAME
Rincon Unit

9. WELL NO.
125 (MD) (OWWO)

10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dak.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-27-N, R-6-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6622' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-22-80: MOL & RU pulled 1 1/4" tubing, cut 2 3/8" above Baker Model D Packer & pulled retrieve packers & tail pipe Set Bridge Plug at 5150'

PBTD 7665'. Tested casing to 3000#, OK. Perfed Cliff House 4899, 4952, 4957, 4973, 4979, 4985, 5004, 5010, 5016' w/1 SPZ. Fraced w/ 29,000# 20/40 sd, 58,000 gal. wtr. Flushed w/ 8110 gal. wtr.

7-27-80: Ran 238 joints of 2 3/8", 4.7#, J-55 tubing 7578 set at 7588'. Seating Nipple set at 7556'. Ran 170 joints. 1 1/4". J-55 tubing 5480' set at 5490'. Seating Nipple set at 5457'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE July 29, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

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