

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
El Paso Natural Gas Company					
Address					
Box 990, Farmington, New Mexico 87401					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well <input type="checkbox"/>				Change In Transporter of:	
Recompletion <input type="checkbox"/>				Oil <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>				Dry Gas <input checked="" type="checkbox"/>	
				Casinghead Gas <input type="checkbox"/>	
				Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
San Juan 27-4 Unit		12		Tapacito P C.	
Kind of Lease		State, Federal or Fee		Lease No.	
				ST 080670	
Location					
Unit Letter M : 990 Feet From The South Line and 990 Feet From The West					
Line of Section 30 Township 27N Range 4W, NMPM, Rio Arriba County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company			Box 990, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation			501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
		M	30	27N	4W
		Is gas actually connected?		When	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED FEB 7 1974, 19					
BY Original Signed by A. B. Kondrich					
TITLE PETROLEUM ENGINEER DIST. NO. 3					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Concrete Form C-104 must be filled for each pool to multiply					