For (I	m 9- řeb. 19	331 a 351)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	.Hew.	Moxic	30
Lease No.	0350	i 0	
Unit Sesa	Juan	28-7	Uni
74-0	£ 1-00	1.459	

		SUBSPOUENT REPO	RT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO D			RT OF SHOOTING OR ACIDIZ	
NOTICE OF INTENTION TO CI			RT OF ALTERING CASING	
NOTICE OF INTENTION TO THE	E-DRILL OR REPAIR WELL		RT OF RE-DRILLING OR REP	AIR
NOTICE OF INTENTION TO A		SUBSEQUENT' REPO	RT OF ABANDONMENT	
NOTICE OF INTENTION TO P	HILL OR ALTER CASING	SUPPLEMENTARY	WELL HISTORY	
NOTICE OF INTENTION TO A		Water Free	L	
MOTICE OF THE EAST				
	(INDICATE ABOVE BY CHECK N	MARK NATURE OF REPORT, NO	TICE, OR OTHER DATA)	
		Sarrica	ther: 15	, 19 <i>6</i> 0
3.00	is located 300 ft. f	line and 1	090 ft. from <u>[E.]</u> liu	ne of sec29_
Vell No. 120	is located	$S \int me and \dots$	***	
.E./4 Sec. 29	27 N	7 W	M.P.M. (Meridian)	
(1/4 Bec. and Sec. No.)		(Range)	(Mendian)	
.Blanco Picture	d Chiffee Rio Ar	ounty or Subdivision)	(State or Terr	ritory)
(Field)	-			
	derrick floor above se	a level is 5553 ft.		
he elevation of the				
he elevation of the				
	DE	TAILS OF WORK	and proposed casings: indica	te mudding jobs, ceme
State names of and expected	DE depths to objective sands; shing points, an	CTAILS OF WORK ow sizes, weights, and length id all other important propos D. 2987.		te mudding jobs, ceme
state names of and expected -14-60 Total Da ster fractured is 918-34;2944-60 v and. Breakdown 200-1200-1300-14 lush 3,360 gallo red 1 4 calcium	DE	TAILS OF WORK ow sizes, weights, and longth d all other important propose D. 2987. erforated interve ne water and 30,0 pr. 3150 #, avg. Injection rate 3 sets of 10 balls free water. Spot	in itr. pr. 19.5 B.P.H. for 6 stages.	SEP 23 196 OIL CON.
State names of and expected 14-60 Total Desirer fractured is 918-34;2944-60 v and. Breakdown 200-1200-1300-18 Tush 3,360 gallo sed 1 % calcium pearhead acid be	olan of work must receive appr	TAILS OF WORK ow sizes, weights, and length dell other important propose D. 2987. provated intervent water and 30,0 pr. 3150 #, avg. Injection rate : sets of 10 balls frec water. Spot	ils or fr. pr. for 6 stages. ted 200 gallon	SEP 23 196 OIL CON.
14-50 Total Dester fractured in 18-3h; 2944-60 wand. Breakdown 200-1300-14 lush 3,360 gallo sed 1 % calcium pearhead acid be remarked acid be remarked acid be remarked acid be remarked acid be remarked.	olan of work must receive appropriate in all sections of work must receive appropriate in all sections. Gas Comp.	TAILS OF WORK low sizes, weights, and length dell other important propose D. 2987. Provated intervent water and 30,0 pr. 3150 #, avg. Injection rate; sets of 10 balls frac water. Spot	ical Survey before operation	SEP 23 196 OIL CON.
State names of and expected 14-50 Total De ster frictured if 918-34;2944-60 v and. Breakdown 200-1200-1300-14 lush 3,350 gallo sed 1 g calcium pearhead acid be I understand that this p Company El Paso Address Box 990	olan of work must receive appropriate in all sections of work must receive appropriate in all sections.	TAILS OF WORK low sizes, weights, and length dell other important propose D. 2987. Provated intervent water and 30,0 pr. 3150 #, avg. Injection rate; sets of 10 balls frac water. Spot	in 18. 18. 19.5 B.P.H. for 6 stages. ted 800 gallon tical Survey before operation	SEP 23 1960 OHL CON. DIST.
State names of and expected 14-50 Total De ater fractured I 918-34;2944-60 v and. Breakdown 200-1200-1300-14 lush 3,350 gallo sed 1 % calcium pearhead acid be I understand that this p Company El Paso Address Box 990	olan of work must receive appropriate in all sections of work must receive appropriate in all sections. Gas Comp.	TAILS OF WORK ow sizes, weights, and length dell other important propose D. 2987. Erforated intervents water and 30,0 pr. 3150 #, avg. Injection rate ; sets of 10 bails frac water. Spot	ical Survey before operation	SEP 23 196 OIL CON. DIST. D H Oheim