

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1090' FEL

Sec. 29, T-27N, R-7W

5. Lease Designation and Serial No.

NM 03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 28-7 Unit

8. Well Name and No.

120

9. API Well No.

30-039-06873

10. Field and Pool, or Exploratory Area

So. Blanco PC

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to P&A this wellbore according to the attached procedure and wellbore diagram.

RECEIVED  
OCT 18 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*James W. Brown*

Title

Sr. Conservation Coordinator

Date

10/4/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

OCT 16 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOCD

## PLUG & ABANDONMENT PROCEDURE

9-29-95

### San Juan 28-7 Unit #120

So. Blanco Pictured Cliffs  
SE Section 29, T-27-N, R-7-W  
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 1-1/4" tubing (2941') if tubing is EUE and is visually OK, then use. If necessary PU 2" tubing workstring. Run 5-1/2" gauge ring or casing scraper to 2700'.
4. Plug #1 (Pictured Cliffs perforations, 2987' - 2863'): RIH with open ended tubing to 2987' or as deep as possible. Pump 20 bbls water. Mix 28 sxs Class B cement and spot a plug over Pictured Cliffs perms. POH 2000' and WOC. RIH with tubing and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. POH with tubing.
5. Plug #2 (Fruitland top, 2717' - 2617'): Perforate 4 squeeze holes at 2717'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 2670'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix 46 sxs Class B cement and squeeze 29 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing. POH with tubing and LD setting tool. Pressure test casing to 500#.
6. Plug #3 (Kirtland and Ojo Alamo tops, 2313' - 2060'): Perforate 4 squeeze holes at 2313'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 2313'. Establish rate into squeeze holes. Mix 108 sxs Class B cement and squeeze 74 sxs cement outside 5-1/2" casing and leave 34 sxs cement inside casing to cover Ojo Alamo top. POH with tubing and LD setting tool.
7. Plug #4 (Nacimiento, 1396' - 1296'): Perforate 4 squeeze holes at 1396'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 1346'. Establish rate into squeeze holes. Mix 46 sxs Class B cement and squeeze 29 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing. POH and LD tubing.
8. Plug #5 (Surface): Perforate 2 squeeze holes at 166'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs Class B cement from 166' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

# San Juan 28-7 #120

Current

South Blanco Pictured Cliffs

SE Section 29, T-27-N, R-7-W, Rio Arriba County, NM

Today's Date: 9/29/95

Spud: 6/28/60

Completed: 9/16/60

12-1/4" hole

9-5/8" 26# Csg set @ 116'

Cmt w/90 sxs (Circulated to Surface)

Nacimiento @ 1346'

Ojo Alamo @ 2110'

Kirtland @ 2263'

Fruitland @ 2667'

Pictured Cliffs @ 2913'

Top of Cmt @ 2728'  
(Reported by Sundry)

Pictured Cliffs Perforations:  
2918' - 2960'

1-1/4" 2.4# tubing @ 2941'

7-7/8" hole

PBTD 2987'

TD 3029'

5-1/2" 15.5# Csg set @ 3027'  
Cmt w/ 50 sxs

# San Juan 28-7 #120

## Proposed P & A

South Blanco Pictured Cliffs

SE Section 29, T-27-N, R-7-W, Rio Arriba County, NM

Today's Date: 9/29/95

Spud: 6/28/60

Completed: 9/16/60

