

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SAN JUAN 28-7
WELL # 120

9. API Well No.
30-039-06873

10. Field and Pool, or Exploratory Area
BLANCO P.C. SOUTH

11. County or Parish, State
RIO ARRIBA, NM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFAC 800' FSL & 1090' FEL, SEC. 29, T 27N, R 7W, UNIT LTR 'P'
TD:

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED PLUGGING SUMMARY & CEMENTING SUMMARY FOR THE PLUGGING OF THE ABOVE WELL.
THIS WELL WAS PLUGGED & ABANDONED ON 5-14-96

RECEIVED
MAY 28 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM MAIL ROOM
96 MAY 21 AM 12:27
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title SR. REGULATORY SPECILIST Date 5-20-96

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(6), BRK, CT, FILE ROOM, FARMINGTON

NMOCD

MAY 23 1996
DISTRICT MANAGER

A - PLUS WELL SERVICE, INC

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1261

RECEIVED
BLM MAIL ROOM
MAY 21 AM 12: 27

Conoco, Inc.
San Juan 28-7 Unit #120 (PC)
800' FSL, 1090' FEL, Sec. 29, T-27-N, R-7-W
Rio Arriba County, NM
NM-03560

070 FARMINGTON, NM 5, 1996
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

- Plug #1 with 25 sxs Class B cement with 2% CaCl₂ inside casing from 2941' to 2720' over Pictured Cliffs perforations and top.
- Plug #2 with retainer at 2636', spot 10 sxs Class B cement on top of retainer to 2548' to cover Fruitland top.
- Plug #3 with retainer at 2267', mix 108 sxs Class, squeeze 79 sxs cement outside 5-1/2" casing from 2313' to 2060' and leave 29 sxs cement above retainer 2011' to cover Ojo Alamo.
- Plug #4 with retainer at 1350', mix 46 sxs Class B cement, squeeze 34 sxs cement outside 5-1/2" casing from 1396' to 1296' and leave 12 sxs cement above retainer to 1244' over Nacimiento top.
- Plug #5 with 71 sxs Class B cement pumped down 5-1/2" casing from 166' to surface, circulate good cement out bradenhead.
- Plug #5b with 67 sxs Class B cement with 2% CaCl₂ from 166' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 5/9/96

- 5-9-96 Road rig and equipment to location. RU rig and equipment. Layout relief lines to pit. Open up well, no pressures. ND wellhead. NU BOP and test. POH and tally 94 joints 1-1/4" EUE tubing, (2941'). RIH with tubing to 2941'. Shut in well. SDFD.
- 5-10-96 Safety Meeting. Open up well, no pressure. Pump 20 bbls water down tubing. Plug #1 with 25 sxs Class B cement with 2% CaCl₂ inside casing from 2941' to 2720' over Pictured Cliffs perforations and top. POH to 1793' and WOC. WOC for 2 hours. RIH and tag cement at 2791'. POH with tubing.
- 5-10-96 Continued: Load casing with 23 bbls water. Attempt to pressure test casing, leak 2 bpm at 200#. RU A-Plus wireline truck. RIH with 5-1/2" gauge ring and tag cement at 2791'. POH. Perforate 3 HSC squeeze holes at 2717'. PU and RIH with 5-1/2" cement retainer to 1200'. Slip dies would not bite. Shut in well. SDFD.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-2627

RECEIVED
BLM MAIL ROOM
MAY 12 11 27 AM

Conoco, Inc.
San Juan 28-7 Unit #120 (PC)
800' FSL, 1090' FEL, Sec. 29, T-27-N, R-7-W
Rio Arriba County, NM
NM-03560

070 FARMINGTON, NM May 15, 1996
Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 5-13-96 Safety Meeting. Open up well. Change out slip dies. Continue to RIH with 5-1/2" cement retainer; set at 2636'. Pressure test tubing to 1200#. Attempt to establish rate into squeeze holes, pressured up 1500#. K. Townsend with BLM approved procedure change. Sting out of retainer. Plug #2 with retainer at 2636', spot 10 sxs Class B cement on top of retainer to 2548' to cover Fruitland top. POH with tubing and LD setting tool. Perforate 3 HSC squeeze holes at 2313'. Set 5-1/2" wireline retainer at 2267'. RIH with tubing and sting into retainer at 2267'. Sting out of retainer. Attempt to pressure test casing, leak 2-1/4 bpm at 300#. Sting into retainer. Establish rate into squeeze 1-3/4 bpm at 500#. Plug #3 with retainer at 2267', mix 108 sxs Class, squeeze 79 sxs cement outside 5-1/2" casing from 2313' to 2060' and leave 29 sxs cement above retainer 2011' to cover Ojo Alamo. POH with tubing and LD stinger. Perforate 3 HSC squeeze holes at 1396'. POH. Set 5-1/2" wireline cement retainer at 1350'. RIH with tubing and sting into retainer at 1350'. Sting out of retainer. Attempt to pressure test casing, leak 2-1/4 bpm at 300#. Sting into retainer. Plug #4 with retainer at 1350', mix 46 sxs Class B cement, squeeze 34 sxs cement outside 5-1/2" casing from 1396' to 1296' and leave 12 sxs cement above retainer to 1244' over Nacimiento top. POH and LD tubing and stinger. Perforate 3 HSC squeeze holes at 166'. Establish circulation out bradenhead with 11 bbls water. Plug #5 with 71 sxs Class B cement pumped down 5-1/2" casing from 166' to surface, circulate good cement out bradenhead. Shut in well and WOC. RD tubing equipment. Dig out wellhead. SDFD.
- 5-14-96 Safety Meeting. Open up well. RU A-Plus wireline. RIH and tag cement at 170', cement had fallen back below casing shoe. Establish circulation out bradenhead with 9 bbls water. Plug #5b with 67 sxs Class B cement with 2% CaCl₂ from 166' to surface, circulate good cement out bradenhead. Shut in well and WOC. WOC 2 hours. Open up well, cement at surface. ND BOP. Cut off wellhead. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment and move off location.
J. Ruybalid, BLM was on location 5/13/96.