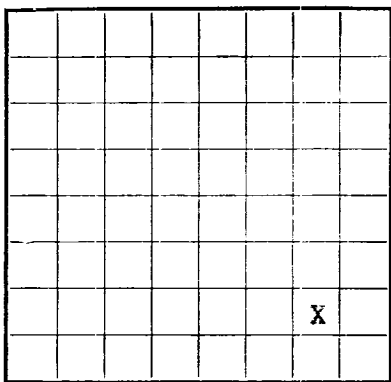


Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080385
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Rincon Field So. Blanco P. O. State New Mexico
Well No. 38 Sec. 26 T. 27N R. 7W Meridian NMPM County Rio Arriba
Location 994 ft. ^[N.] of 8 Line and 979 ft. ^[Box] of E Line of Section 26 Elevation 6711 ^(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Petroleum Engineer

Date June 9, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling May 9, 1955 Finished drilling May 18, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3080 to 3160 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4	P.E.	S.W.	121'	Howe				Surface
5 1/2	17	8 in	PL	3068'	Howe				3068'
1	1.68	10 FD	Std. Bk.	3144'					3144'

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	132'	100	Circulated		
5 1/2	3079'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See well History.				

TOOLS USED

Rotary tools were used from 0 feet to 3099 feet, and from _____ feet to _____ feet
Cable tools were used from 3099 feet to 3160 feet, and from _____ feet to _____ feet

DATES

May 20, 1955 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,295,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 986

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1175	1175	Tan cr-grn ss w/thin sh breaks.
1175	1970	795	Variegated sh w/thin ss breaks.
1970	2475	505	Tan to gry cr-grn ss interbedded w/gry sh.
2475	2512	37	Ojo Alamo ss. White cr-grn s.
2512	2885	373	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2885	3080	195	Kirtland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3080	3160 T.D.	80	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

