NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	aic sox	K CAHES.	Gas muse o	e reported on 15	7	armington. (Place)	New Mexico	Aug	(Date)
					nt n r^n		OWN AS:		
ARE	HERE	BY REC	UESTING	AN ALLOWA	BLE FOR	A WELL KIN	97 in	SW 1/4	SW 1/4.
	37 4		an Co.	San Juan	2(≘)	, Well 140	27 in, in		Poo
M		, Secí	<u> 26</u>	T 27N R	<u> </u>	., NMPM.,			.
Unit	Letter	•			_	2 1277	Data Dellling Co	moleted O	-64-21
io A	riba			County. Date S	риааеа 6538 с	Total	Date Drilling Co	X3G6X	C.O. 5610
Ple	ease ind	licate loc	ation:	Elevation		(Same) Name	of Prod. Form.	M. V.	
						PEPLATIN			
ן מ	C	В	A	PRODUCING INTERV	<u> </u>			(-=Q),	
		1		Perforations 5	10-5416,	5493-5508,	5514-5529, 55	750-7704 Depth	
E	F	G	H	reliviations	Sone.	Depth Casin	g Shoe 5704	Tubing	5426
	-	-		Open Hole					
l		L		OIL WELL TEST -					Choke
L	K	J	I	Natural Prod. To	est:	_bbls.oil,	bbls water in	hrs,	min. Size
		1			on Eracture	Treatment (afte	er recovery of volum	e of oil equ	Jal to volume o
		 		Test After Acid	OL LINCOILE		bbls water in	hrs,	min. Size
M	N	0	P	load oil used):	bb.	ls,011,	DDIS Marct 11,		
x				GAS WELL TEST -	•				
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antdus	Casing	and Cemer	nting Record	Method of Testi	ing (pitot, b	ack pressure, e	tc.):	- /n U	flowed 2
Size		Feet	Sax	Toet After Acid	d or Fracture	Treatment:	635 MC	r/Day; Hours	
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		1		Choke Size 3/4	Method	of Testing:	alchiated wa		
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	/8			Acid or Fractur sand): 56, Casing 108 Press. SIP	re Treatment OOO gal. Tubing 81 Press.	(Give amounts of water, 60,0	f materials used, s	uch as acid,	water, oil, ar
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