

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 22, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 27-5, Well No. 27, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
M, Sec. 26, T. 27N, R. 5W, NMPM., Blanco Pool  
Unit Letter

Rio Arriba

County. Date Spudded 6-1-57 Date Drilling Completed 6-24-57  
Elevation 6538 G Total Depth 5709 SEE C.O. 5610

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X |   |   |   |

Top Oil/Gas Pay 5410 (Perf.) Name of Prod. Form. M. V.

PRODUCING INTERVAL -

Perforations 5410-5416, 5493-5508, 5514-5529, 5556-5584

Open Hole None Depth Casing Shoe 5704 Depth Tubing 5426

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 10 3/4 | 242  | 250 |
| 7 5/8  | 3495 | 250 |
| 5 1/2  | 2256 | 300 |
| 2      | 5423 | -   |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 635 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated AOF

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 56,000 gal. water, 60,000# sand.

Casing 1080 Tubing SIP Date first new  
Press. SIP Press. 1151 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 1957, 19 \_\_\_\_\_  
By: El Paso Natural Gas Company  
(Company or Operator)

Original Signed D. C. Johnston  
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]  
Title Supervisor Dist. # 3

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. J. Coal

Address Box 997, Farmington, New Mexico

