

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 JUN 29 PM 12:56

1. Type of Well
GAS

RECEIVED
AUG 09 1999
FARMINGTON, NM

2. Name of Operator

BURLINGTON OIL CON. DIV.
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 890' FWL, Sec. 26, T-27-N, R-5-W, NMPM

DHC-2183

5. Lease Number
SF-079493A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #27

9. API Well No.

30-039-06875

10. Field and Pool

Tapacito Pict. Cliffs/
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add and commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-8-99 MIRU. ND WH. NU BOP. Release 5 1/2" Model "EGJ" pkr @ 3570'. SDON.

6-9-99 TOO H w/5 1/2" pkr & 175 jts tbg. TIH w/4 3/4" bit to 5513'. TOO H w/bit. TIH w/5 1/2" CIBP & pkr; set CIBP @ 5370'. Pump 50 bbl 2% KCl wtr. Set pkr. PT CIBP to 3800 psi/15 min, OK. Release pkr. Pump 10 bbl 15% HCl @ 5340'. TOO H w/pkr. TIH, ran CBL-CCL-GR @ 3400-5370', good bond over logged interval. TOO H. SDON.

6-10-99 TIH. Perf Cliff House/Menefee w/1 SPF @ 4959, 4962, 4964, 4970, 4972, 4974, 5006, 5008, 5034, 5036, 5057, 5058, 5062, 5063, 5066, 5067, 5068, 5121, 5122, 5130, 5131, 5199, 5200, 5207, 5214, 5215, 5289, 5290, 5292, 5298, 5300, 5301, 5327, 5331, 5332' w/35 0.3" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/Menefee w/2755 bbl slk wtr, 100,000# 20/40 Arizona sd. CO after frac. SDON.

6-11-99 TOO H. TIH w/5 1/2" CIBP, set @ 4800'. Perf Lewis w/1 SPF @ 3855, 3857, 3859, 3861, 3863, 3865, 3880, 3882, 3884, 3886, 3888, 3890, 3960, 3962, 3964, 4128, 4130, 4132, 4160, 4162, 4164, 4300, 4302, 4304, 4306, 4308, 4310, 4335, 4337, 4339, 4440, 4442, 4444, 4446, 4448, 4450, 4492, 4494, 4496, 4498, 4500, 4502, 4568, 4570, 4572, 4628, 4630, 4632, 4676, 4678, 4680 w/51 0.3" diameter holes total. PT CIBP to 3800 psi/15 min, OK. Break down intervals w/200 gal 10% acetic acid. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed
no

Title Regulatory Administrator Date 6/22/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6-12-99 Frac Lewis w/891 bbl 20# linear gel, 1,248,803 SCF N2, 200,000# 20/40 Brady sd.
CO after frac.
6-13-99 Blow well & CO.
6-14-99 Blow well & CO. TOOH. TIH, blow well & CO to CIBP @ 4800'.
6-15-99 Blow well & CO.
6-16-99 Blow well & CO. Mill out CIBP @ 4800'. Blow well & CO to 5370'.
6-17-99 Blow well & CO. Mill out CIBP @ 5370'. Blow well & CO.
6-18-99 Blow well & CO. TOOH w/mill. TIH, blow well & CO to PBTD @ 5615'. TOOH w/bit. TIH.
6-19/20-99 Blow well & CO.
6-21-99 Blow well & CO. TOOH. TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5580'. ND
BOP. NJ WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-2183.