

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

99 JUN 29 PM 12:56

070 FARMINGTON, NM

5. Lease Number
SF-079493A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 890' FWL, Sec.26, T-27-N, R-5-W, NMPM

DHC-2183

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #27
9. API Well No.
30-039-06875
10. Field and Pool
Tapacito Pict. Cliffs/
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add and commingle	

13. Describe Proposed or Completed Operations

6-8-99 MIRU. ND WH. NU BOP. Release 5 1/2" Model "EGJ" pkr @ 3570'. SDON.
6-9-99 TOOH w/5 1/2" pkr & 175 jts tbq. TIH w/4 1/2" bit to 5513'. TOOH w/bit. TIH w/5 1/2" CIBP & pkr; set CIBP @ 5370'. Pump 50 bbl 2% KCl wtr. Set pkr. PT CIBP to 3800 psi/15 min, OK. Release pkr. Pump 10 bbl 15% HCl @ 5340'. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 3400-5370', good bond over logged interval. TOOH. SDON.
6-10-99 TIH. Perf Cliff House/Menefee w/1 SPF @ 4959, 4962, 4964, 4970, 4972, 4974, 5006, 5008, 5034, 5036, 5057, 5058, 5062, 5063, 5066, 5067, 5068, 5121, 5122, 5130, 5131, 5199, 5200, 5207, 5214, 5215, 5289, 5290, 5292, 5298, 5300, 5301, 5327, 5331, 5332' w/35 0.3" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/Menefee w/2755 bbl slk wtr, 100,000# 20/40 Arizona sd. CO after frac. SDON.
6-11-99 TOOH. TIH w/5 1/2" CIBP, set @ 4800'. Perf Lewis w/1 SPF @ 3855, 3857, 3859, 3861, 3863, 3865, 3880, 3882, 3884, 3886, 3888, 3890, 3960, 3962, 3964, 4128, 4130, 4132, 4160, 4162, 4164, 4300, 4302, 4304, 4306, 4308, 4310, 4335, 4337, 4339, 4440, 4442, 4444, 4446, 4448, 4450, 4492, 4494, 4496, 4498, 4500, 4502, 4568, 4570, 4572, 4628, 4630, 4632, 4676, 4678, 4680 w/51 0.3" diameter holes total. PT CIBP to 3800 psi/15 min, OK. Break down intervals w/200 gal 10% acetic acid. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]
no

Title Regulatory Administrator Date 6/22/99

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

AUG 05 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

6-12-99 Frac Lewis w/891 bbl 20# linear gel, 1,248,803 SCF N2, 200,000# 20/40 Brady sd.
CO after frac.

6-13-99 Blow well & CO.

6-14-99 Blow well & CO. TOOH. TIH, blow well & CO to CIBP @ 4800'.

6-15-99 Blow well & CO.

6-16-99 Blow well & CO. Mill out CIBP @ 4800'. Blow well & CO to 5370'.

6-17-99 Blow well & CO. Mill out CIBP @ 5370'. Blow well & CO.

6-18-99 Blow well & CO. TOOH w/mill. TIH, blow well & CO to PBTD @ 5615'. TOOH w/bit. TIH.

6-19/20-99 Blow well & CO.

6-21-99 Blow well & CO. TOOH. TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5580'. ND
BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-2183.

COMP NAME	TOW ID	USER_X	DISP MO	GRS GAS	PR
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	11/30/98	1047.77	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	12/31/98	883.2	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	1/31/99	830.26	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	2/28/99	716.36	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	3/31/99	776.34	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	4/30/99	719.42	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	5/31/99	744.959	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	6/30/99	206.588	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	7/31/99	6897.432	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	8/31/99	11376.562	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	9/30/99	9360.429	
SAN JUAN 27-5 UNIT 27	MV 5335701	53357A	10/31/99	13591.525	

MAJ DP NO PRODN DISP Volume

11	53357A	199711	00	739.191
11	53357A	199712	00	869.579
11	53357A	199801	00	739.191
11	53357A	199802	00	360.772
11	53357A	199803	00	503.905
11	53357A	199804	00	870.56
11	53357A	199805	00	679.389
11	53357A	199806	00	467.632
11	53357A	199807	00	473.514
11	53357A	199808	00	536.257
11	53357A	199809	00	440.182
11	53357A	199810	00	828.404

COMP NAME	TOW ID	USER XR	DISP MO	GRS GAS PR
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	11/30/98	5571.23	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	12/31/98	5318.37	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	1/31/99	5330.14	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	2/28/99	4679	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	3/31/99	5187	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	4/30/99	4874.21	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	5/31/99	4458.226	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	6/30/99	1279.108	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	7/31/99	6785.432	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	8/31/99	5162.618	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	9/30/99	3847.261	
SAN JUAN 27-5 UNIT 27 PC 5335702	53357B	10/31/99	5838.365	

DATE	OFFICE	FILE NO.	FILE	STATUS
11	53357B	199711	00	8021
11	53357B	199712	00	7663
11	53357B	199801	00	7277
11	53357B	199802	00	5838
11	53357B	199803	00	6127
11	53357B	199804	00	5553
11	53357B	199805	00	5843
11	53357B	199806	00	5708
11	53357B	199807	00	5566
11	53357B	199808	00	5120
11	53357B	199809	00	5384
11	53357B	199810	00	6778